



Fundamentally Focused Monthly Investor Presentation

April 2024

AltaGas

Forward-Looking Information

This presentation contains forward-looking information (forward-looking statements). Words such as "may", "can", "would", "could", "should", "likely", "will", "intend", "contemplate", "plan", "anticipate", "believe", "aim", "seek", "future", "commit", "propose", "contemplate", "estimate", "focus", "strive", "forecast", "expect", "project", "target", "guarantee", "potential", "objective", "continue", "outlook", "guidance", "growth", "vision", "opportunity" and similar expressions suggesting future events or future performance, as they relate to AltaGas Ltd. (AltaGas or the Corporation) or any affiliate of the Corporation, are intended to identify forward-looking statements. In particular, this presentation contains forward-looking statements with respect to, among other things, business objectives, strategy, expected growth, results of operations, performance, business projects and opportunities and financial results. Specifically, such forward-looking statements included in this document include, but are not limited to, statements with respect to the following: AltaGas' expectations and beliefs surrounding the energy evolution, including that natural gas will be critical in the energy transition globally; expectations regarding global population growth and increasing demand for energy; future demand for natural gas and LPG; expectations surrounding Asian propane and butane import needs; the expectation that Canadian propane and butane supply will increase materially; the expectation that global energy demand growth will rise 15% by 2050; the belief that balancing energy affordability, reliability and climate change is critical for long-term success; AltaGas' Midstream and Utilities ESG priorities; enterprise ESG goals for emissions, safety and diversity and inclusion; AltaGas' focus areas including equity self-funding model, commercial de-risking, continued de-leveraging, optimizing returns and capital allocation; AltaGas' intention to deliver on its core objectives; expectations regarding export volume growth post-REEF and delivering customers the best LPG netbacks under long-term tolling arrangements; expectations surrounding the integration of the Pipestone assets and expected benefits of the Pipestone acquisition; commercial de-risking; AltaGas' ability to strengthen the Midstream value chain; the expectation that Canadian LNG developments will create adjacent opportunities; projected WCSB LPG available for exports; projected RIPET tolling for forward indicative year; the expectation that AltaGas' structural shipping advantage will continue; the belief that AltaGas has robust growth opportunities in the global LPG market; projected global exports tolling agreements; the expectation that AltaGas will become the preeminent Midstream platform in Western Canada; expectations and near-term priorities for Rolling Hills and Pacific Northwest Hydrogen Hub; the expectation of full FEED for REEF with FID expected in H1/24; anticipated improved earnings, strong customer growth, continued network modernization, system extension opportunities and climate and energy efficiency initiatives driving better outcomes for all stakeholders in Utilities; the belief that electrification would increase emissions and cripple economic activity; AltaGas' commitment to building alliances with advocacy groups and working with governments to ensure stakeholders understand affordability, reliability, energy security and climate benefits of natural gas; expected benefits of improving returns at WGL and closing the ROE gap; accelerated replacement program spending through 2028; expectations surrounding the Prince William County landfill RNG interconnection; WGL and SEMCO's RNG advancements; anticipated material long-term opportunities for gas utilities resulting from climate focus; AltaGas' focus on multi-year growth trajectory across Utilities and Midstream, continued expansion, continued deleveraging with the goal of reaching 4.5x net debt/normalized EBITDA, dividend growth and compounding shareholder value; AltaGas' financial roadmap; expectations regarding AltaGas' investment capacity; AltaGas' capital allocation framework; the belief that selling MVP is the quickest path to accelerating deleveraging; AltaGas' path to achieving its leverage target; the belief that AltaGas will have additional financial flexibility once Pipestone II and REEF are online with further flexibility from asset optimization, organic growth, cost management and disciplined capital allocation; AltaGas' focus on de-risking through commercial frameworks; AltaGas' dividend policy and anticipated dividend growth; anticipated dividend payout through 2028; expected annual dividend CAGR through 2028; anticipated normalized EPS, normalized EBITDA and planned capital program; key 2024 budget assumptions; the expectation that AltaGas will achieve results in the upper half of the 2023 normalized EBITDA guidance range; anticipated 2024 normalized EBITDA and normalized EPS; the 2024 capital budget and expected allocations among Utilities, Midstream and Corporate/Power; quarterly normalized EBITDA by segment and on a consolidated basis; 2024 hedging philosophy; and expectations regarding normalized earnings, normalized EBITDA and net debt/normalized EBITDA through 2024.

These statements involve known and unknown risks, uncertainties and other factors that may cause actual results, events and achievements to differ materially from those expressed or implied by such statements. Such statements reflect AltaGas' current expectations, estimates, and projections based on certain material factors and assumptions at the time the statement was made. Material assumptions include: anticipated timing of asset sale and acquisition closings; effective tax rates, U.S./Canadian dollar exchange rates; inflation; interest rates, credit ratings, regulatory approvals and policies; expected commodity supply, demand and pricing; volumes and rates; propane price differentials; degree day variance from normal; pension discount rate; financing initiatives; the performance of the businesses underlying each sector; impacts of the hedging program; weather, frac spread; access to capital; future operating and capital costs; timing and receipt of regulatory approvals; seasonality; planned and unplanned plant outages; timing of in-service dates of new projects and acquisition and divestiture activities; taxes; operational expenses; returns on investments; dividend levels; key 2024 budget assumptions and transaction costs.

AltaGas' forward-looking statements are subject to certain risks and uncertainties which could cause results or events to differ from current expectations, including, without limitation: risks related to conflict in Eastern Europe; health and safety risks; operating risks; infrastructure; natural gas supply risks; volume throughput; service interruptions; transportation of petroleum products; market risk; inflation; general economic conditions; cyber security, information, and control systems; climate-related risks; environmental regulation risks; regulatory risks; litigation, changes in law, Indigenous and treaty rights; political uncertainty and civil unrest; decommissioning, abandonment and reclamation costs; reputation risk; weather data; capital market and liquidity risks; interest rates; internal credit risk; foreign exchange risk; debt financing, refinancing, and debt service risk; counterparty and supplier risk; technical systems and processes incidents; dependence on certain partners; growth strategy risk; construction and development; underinsured and uninsured losses; impact of competition in AltaGas' businesses; counterparty credit risk; composition risk; collateral; rep agreements; market value of common shares and other securities; variability of dividends; potential sales of additional shares; labor relations; key personnel; risk management costs and limitations; commitments associated with regulatory approvals for the acquisition of WGL; cost of providing retirement plan benefits; failure of service providers; risks related to pandemics, epidemics or disease outbreaks; and the other factors discussed under the heading "Risk Factors" in the Corporation's Annual Information Form for the year ended December 31, 2022 and set out in AltaGas' other continuous disclosure documents.

Many factors could cause AltaGas' or any particular business segment's actual results, performance or achievements to vary from those described in this presentation, including, without limitation, those listed above and the assumptions upon which they are based proving incorrect. These factors should not be construed as exhaustive. Should one or more of these risks or uncertainties materialize, or should assumptions underlying forward-looking statements prove incorrect, actual results may vary materially from those described in this presentation as intended, planned, anticipated, believed, sought, proposed, estimated, forecasted, expected, projected or targeted and such forward-looking statements included in this presentation, should not be unduly relied upon. The impact of any one assumption, risk, uncertainty, or other factor on a particular forward-looking statement cannot be determined with certainty because they are interdependent and AltaGas' future decisions and actions will depend on management's assessment of all information at the relevant time. Such statements speak only as of the date of this presentation. AltaGas does not intend, and does not assume any obligation, to update these forward-looking statements except as required by law. The forward-looking statements contained in this presentation are expressly qualified by these cautionary statements.

Financial outlook information contained in this presentation about prospective financial performance, financial position, or cash flows is based on assumptions about future events, including economic conditions and proposed courses of action, based on AltaGas management's assessment of the relevant information currently available. Readers are cautioned that such financial outlook information contained in this presentation should not be used for purposes other than for which it is disclosed herein.

Additional information relating to AltaGas, including its quarterly and annual MD&A and Consolidated Financial Statements, AIF, and press releases are available through AltaGas' website at www.altagas.ca or through SEDAR+ at www.sedarplus.ca.

NON-GAAP MEASURES

This presentation contains references to certain financial measures that do not have a standardized meaning prescribed by US GAAP and may not be comparable to similar measures presented by other entities. The non-GAAP measures and their reconciliation to US GAAP financial measures are shown in AltaGas' Management's Discussion and Analysis (MD&A) as at and for the period ended September 30, 2023. These non-GAAP measures provide additional information that management believes is meaningful regarding AltaGas' operational performance, liquidity and capacity to fund dividends, capital expenditures, and other investing activities. Readers are cautioned that these non-GAAP measures should not be construed as alternatives to other measures of financial performance calculated in accordance with US GAAP.

EBITDA is a measure of AltaGas' operating profitability prior to how business activities are financed, assets are amortized, or earnings are taxed. EBITDA is calculated from the Consolidated Statements of Income (Loss) using net income (loss) adjusted for pre tax depreciation and amortization, interest expense, and income tax expense (recovery). Normalized EBITDA includes additional adjustments for transaction costs related to acquisitions and dispositions, unrealized losses (gains) on risk management contracts, gains on investments, gains on sale of assets, restructuring costs, dilution loss on equity investment, provisions (reversal of provisions) on assets, provisions on investments accounted for by the equity method, foreign exchange gains, and accretion expenses related to asset retirement obligations. AltaGas presents normalized EBITDA as a supplemental measure. Normalized EBITDA is used by Management to enhance the understanding of AltaGas' earnings over periods. The metric is frequently used by analysts and investors in the evaluation of entities within the industry as it excludes items that can vary substantially between entities depending on the accounting policies chosen, the book value of assets, and the capital structure.

Normalized earnings per share (EPS) is calculated with reference to normalized net income divided by the average number of shares outstanding during the period. Normalized net income is calculated from the Consolidated Statements of Income (Loss) using net income (loss) applicable to common shares adjusted for transaction costs related to acquisitions and dispositions, unrealized losses (gains) on risk management contracts, non-controlling interest portion of non-GAAP adjustments, gains on investments, gains on sale of assets, provisions on assets, restructuring costs, dilution loss on equity investment and provisions on investments accounted for by the equity method. Normalized net income per share is used by Management to enhance the comparability of AltaGas' earnings, as these metrics reflect the underlying performance of AltaGas' business activities. Funds from operations is calculated from the Consolidated Statements of Cash Flows and is defined as cash from operations before net changes in operating assets and liabilities and expenditures incurred to settle asset retirement obligations.

Net debt is used by the Corporation to monitor its capital structure and financing requirements. It is also used as a measure of the Corporation's overall financial strength and is presented to provide this perspective to analysts and investors. Net debt is defined as short-term debt (excluding third-party project financing obtained for the construction of certain energy management services projects), plus current and long-term portions of long-term debt, less cash and cash equivalents, and statutory tax rate change. Normalized net income (loss) is used by Management to enhance the comparability of AltaGas' earnings, as it reflects the underlying performance of AltaGas' business activities.

A Strong Platform with Streamlined Asset Base

AltaGas

A leading energy infrastructure platform that invests in and operates long-life infrastructure assets that provide stable and growing value for our stakeholders.

Everyday we are focused on connecting customers and markets in the most efficient manner possible.

AltaGas
(ALA-TSX)

55% Utilities
45% Midstream

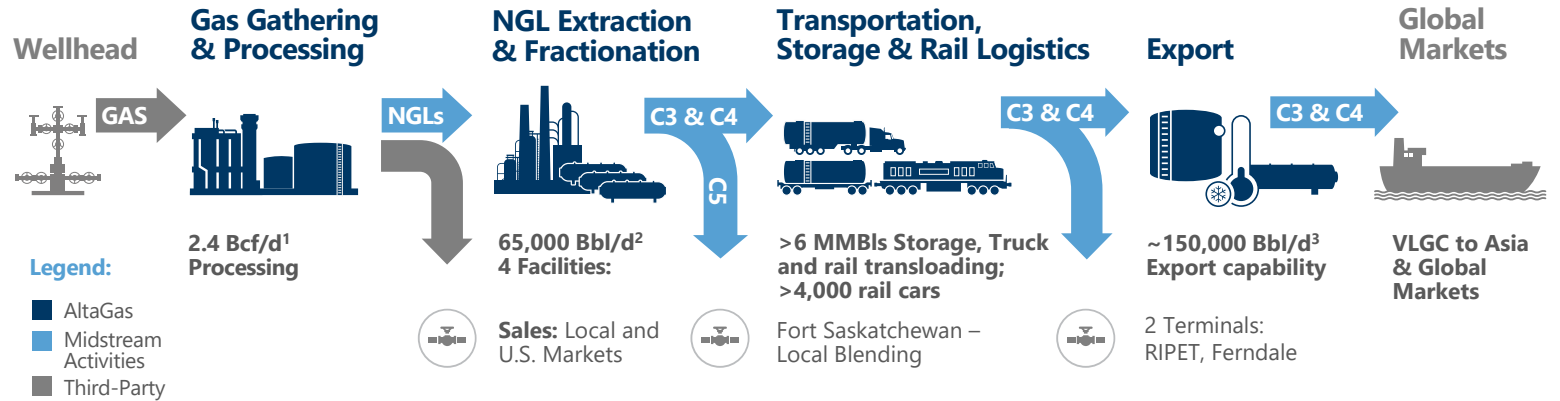
~2,900
Employees

~\$8.3B
Market Cap⁴



Midstream

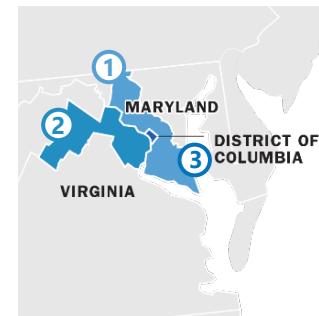
Integrated Midstream Business – from wellhead to global markets



Utilities

Regulated Gas Distribution: US\$5.1B Rate Base^{5,6}

- 1 ~515,000 customers
- 2 ~553,000 customers
- 3 ~165,000 customers
- 4 ~328,000 customers



Retail Energy Marketing

Sell natural gas and power directly to residential, commercial, and industrial customers

Other Services

Efficiency, Technology, Transportation and Generation

AltaGas Value Proposition

Diversified, Low-Risk Business Model with Visible Growth and Disciplined Capital Allocation

- 1 Low Risk Energy Infrastructure Platform Providing Stable and Growing Earnings / Cash Flows**
 - ✓ **Robust energy fundamentals** for natural gas and NGLs
 - ✓ **Low-risk commercial frameworks** – >80% utilities / take-or-pay and fee-for-service contracts
 - ✓ >90% of earnings from **Utilities / Investment Grade** counterparties
 - ✓ Diversified platform provides **opportunity to optimize capital allocation**
- 2 Visible, Industry-Leading Growth**
 - ✓ **Utilities modernization programs** and **customer growth** provides **visible** and **low-risk growth**
 - ✓ Growing **global LPG demand** provides **structural growth tailwind**
 - ✓ **Opportunities to fill latent capacity** through **lower-capex investments** drive improving returns
 - ✓ **Energy evolution** provides opportunities to **augment growth**
- 3 Disciplined Capital Allocation**
 - ✓ **Balance sheet de-risking** – follow path to 4.5x net debt / normalized EBITDA
 - ✓ **Equity Self-funding model**
 - ✓ **Prudent and sustainable dividend payout ratio** (~50-60% of normalized EPS)
 - ✓ **Disciplined capital allocation**

Notes: 1) Non-GAAP measure; see discussion in the advisories. *See "Forward-looking Information"

Our Focus Areas

Focus on growing, de-risking, and strengthening the enterprise.

1

Equity Self-funding Model

- Utilize an **equity self-funding** model to **advance organic growth**

2

Commercial De-risking

- Increase **take-or-pay contracting and tolling** in Midstream
- Pursue weather normalization / decoupling and other regulatory changes at Utilities in D.C.

3

Continued De-leveraging

- **Achieve 4.5x net debt / normalized EBITDA¹**
- Build **dry powder**

4

Optimize Returns

- **Optimize assets** for the strongest returns
- **Close remaining ROE gap** at the Utilities
- Brownfield optimization projects across the Midstream platform

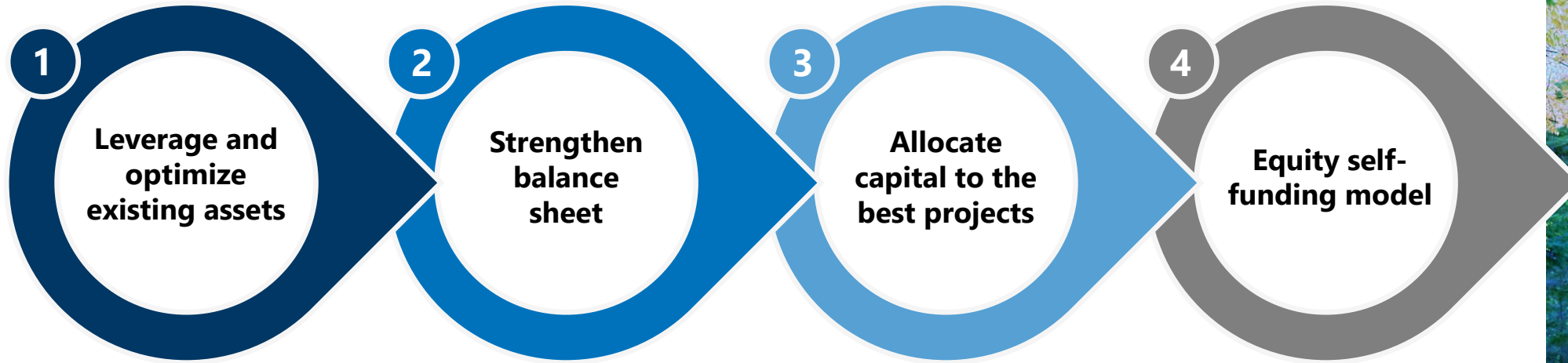
5

Capital Allocation

- Maintain **prudent capital allocation** that drives organic growth and supports dividend increases
- **Filter organic growth opportunities** to the **best risk adjusted returns**
- Maintain optionality around selective M&A, potential further leverage reduction, and/or stock buybacks, once leverage targets achieved

Notes: 1) Non-GAAP measure; see discussion in the advisories. *See "Forward-looking Information".

Our Financial Roadmap

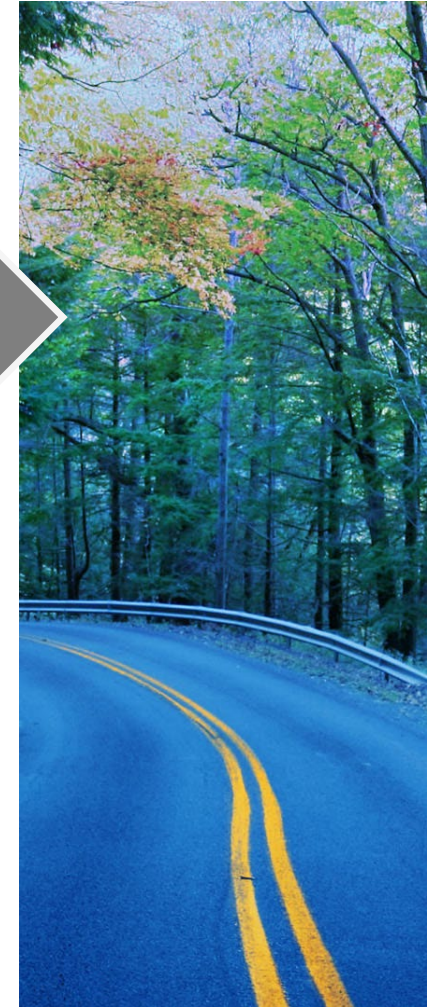


- Grow normalized EBITDA¹ with **no- to- low-capex investments**
- Improve ROIC / ROE

- Drive towards **4.5x or lower net debt/normalized EBITDA¹**
- **Build dry powder**

- **Non-core asset monetization**
- Focus on projects that provide strong **risk adjusted returns**

- **Sufficient internal investment capacity** for organic growth



Notes: 1) Non-GAAP measure; see discussion in the advisories. *See "Forward-looking Information".

Low-Risk Energy Infrastructure

Steady and Reliable Growth

Low Risk Energy Infrastructure Platform

Long-life infrastructure assets that provide durable and growing normalized EPS and FFO



~45%
Midstream^{1,3,4}

Corporate/Other

~55%
Utilities^{1,3,4}

Investment Grade Credit Rating

Credit Ratings			
	S&P	Fitch	Moody's
AltaGas	BBB-(stable)	BBB (stable)	
SEMCO	BBB (stable)		A3 (stable)
WGL Holdings	BBB-(stable)	BBB (stable)	
Washington Gas	A-(stable)	A (stable)	

Note: All ratings in the table above are Issuer Ratings

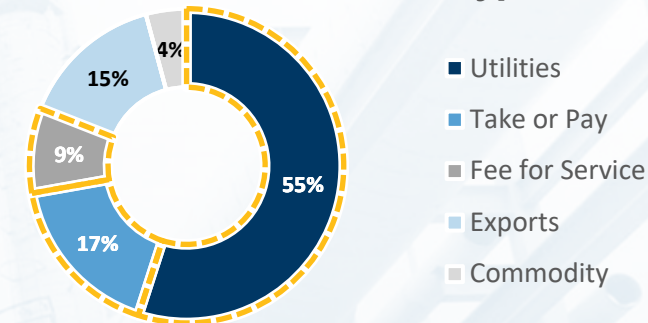
On the path to

4.5x

Net Debt / Normalized EBITDA

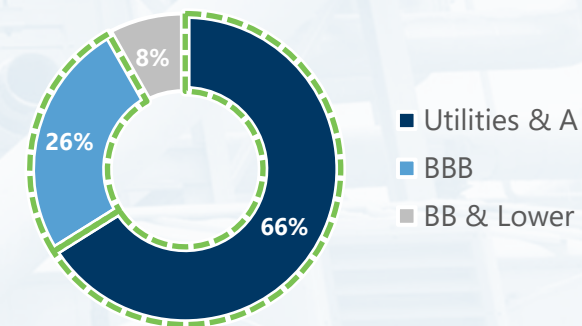
Strong Commercial Constructs

Commercial Contract Type²



~80% of 2024E normalized EBITDA³ from Utilities, take-or-pay or fee-for-service contracts

Counterparty Credit Quality



>90% of 2024E Normalized EBITDA³ expected from Utilities or investment grade counterparties

Notes: 1) 2024E normalized EBITDA; 2) Commodity: Frac exposed volumes, hedged and unhedged. 3) Non-GAAP measure; see discussion in the advisories See "Forward-looking Information"; 4) Represents mid-point guidance; *See "Forward-looking information"

Compounding Long-term Dividends at 5-7% CAGR

DIVIDEND PHILOSOPHY

- Plan to **return capital** through **sustainable dividends increases**
- Industry leading normalized EPS and FFO growth provides the opportunity to grow DPS** at the same rate

\$1.19/Share

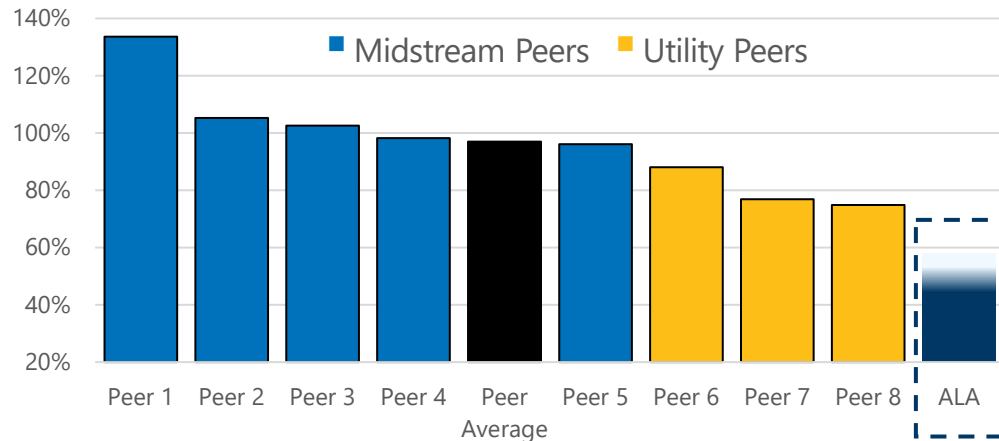
2024 Dividend

Represents a 6% increase or a \$0.07/share increase versus 2023.

Annual dividend growth rate adjustable up to AltaGas' medium-term normalized EPS growth rate

1

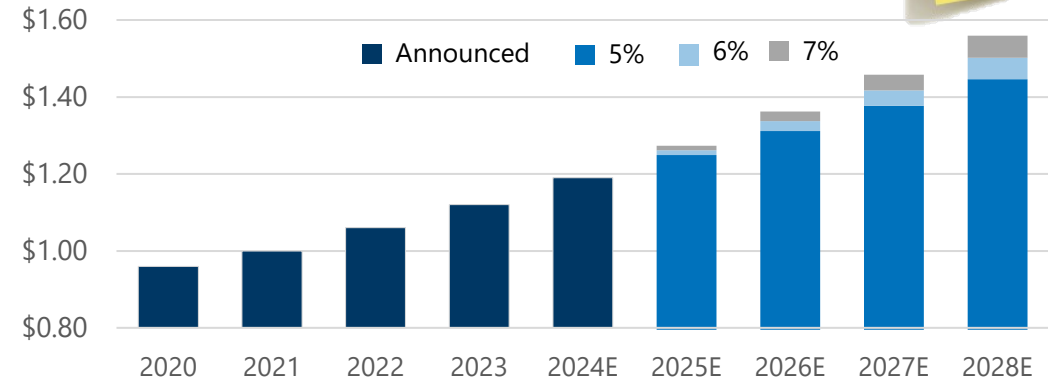
50-60% Payout Ratio Target Calibrated at a Logical Portion of Normalized EPS



2

5-7% Approximate Annual Dividend CAGR Range Expected Over the Next Five Years

Long-term Implied Dividends Per Share Growth Rate



Notes: 1) Non-GAAP financial measure, see discussion in the advisories. Peer payout ratios based on 2024 estimates from Factset; *See "Forward-looking information"

Strong Investment Capacity

Cashflow Growth Drives Expanding Investment Capacity

Prudent Capital Allocation with Investment Capacity Growing in Years Ahead

Balance Sheet Capacity

- **Net Debt/normalized EBITDA¹** target of 4.5x
- Monetization of non-core assets
- Larger capacity once Pipestone II and REEF are fully operational

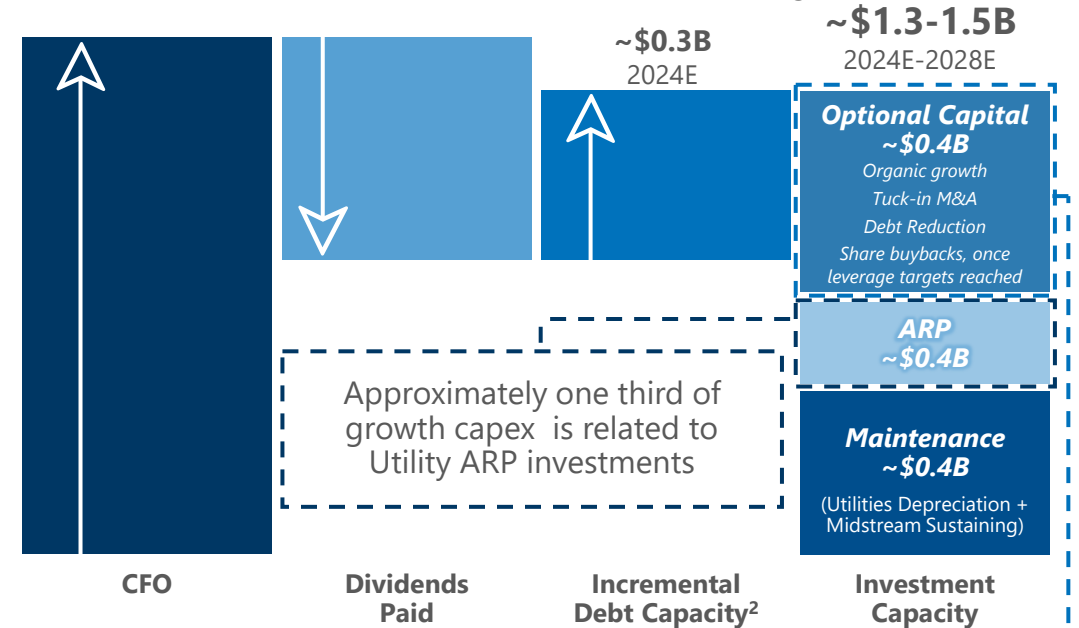
Shareholder Returns

- Target **mid-single digit average annual EPS¹ CAGR** between 2024-2028
- **Target payout** ratio of ~50-60% EPS
- Dividends can grow up to EPS growth

Organic Growth

- **Prioritize Midstream maintenance and Utilities system betterment/customer growth** (modest rate base growth)
- Utilities modernization programs and core Midstream growth projects
- Other optional capital can be deployed, post those priorities

Annual Investment Capacity



Approximately one third of growth capex is related to Utility ARP investments

Capital allocation utilizes risk-adjusted project hurdles and ranks against the various alternatives, including competing projects, repayment of debt, M&A, and share buybacks (post reaching leverage targets).

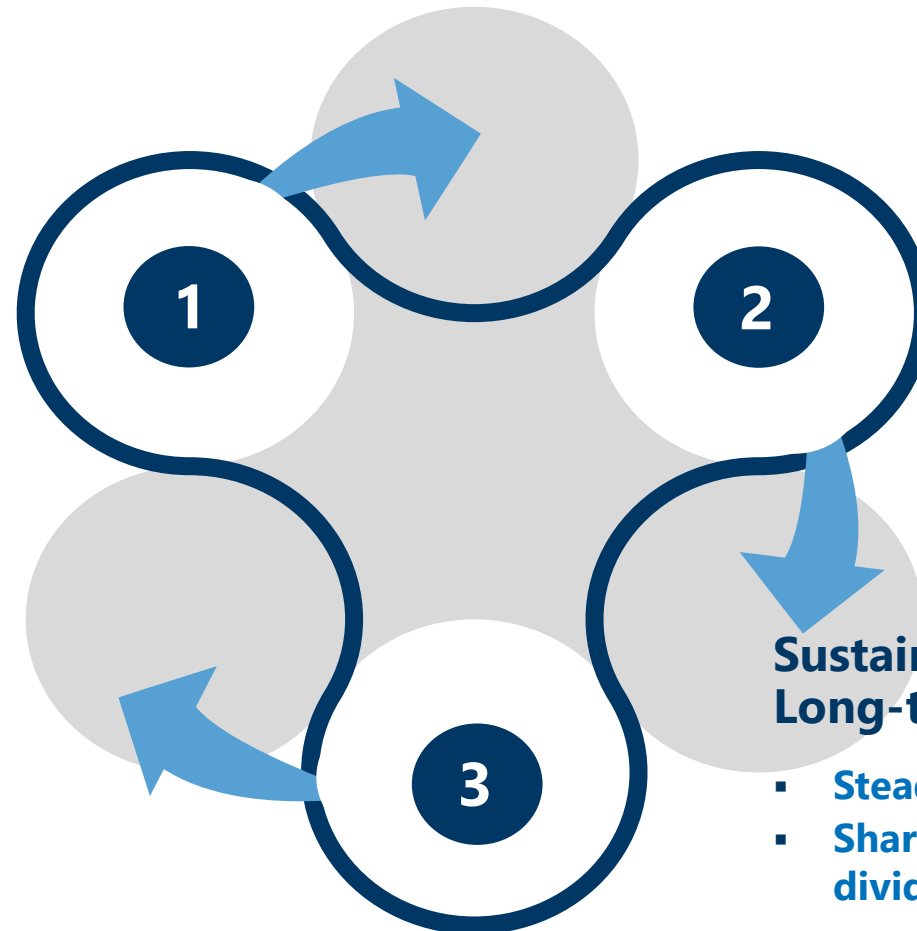
Notes: 1) Non-GAAP measure; see discussion in the advisories; 2) Incremental debt capacity is additional debt that can be taken on while holding leverage ratios flat; *See "Forward-looking Information"

Capital Allocation Framework

Disciplined capital allocation within an equity self-funding model delivers shareholders value.

Financial Strength and Flexibility

- Strong balance sheet (4.5x)
- Reasonable dividend payout
- Excess investment capacity (equity self-funded)



Self-funded Organic Growth

- Focus on risk adjusted per share growth

Sustainable Dividend Growth with Long-term Potential for Buybacks

- Steady and growing dividends
- Share buybacks can supplement dividends on an opportunistic basis

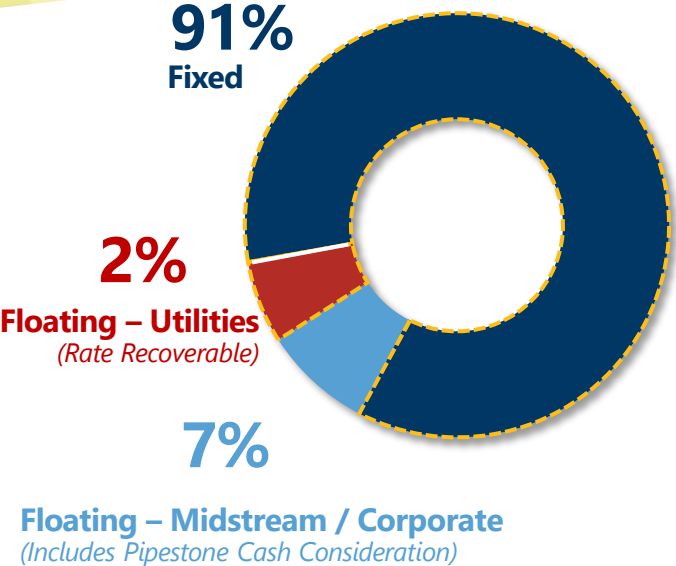
Notes: *See "Forward-looking Information"

Balance Sheet is Structured to Weather the Current Environment

Floating Rate Exposure Minimized

Interest rate exposure well-hedged with >90% of **borrowing costs** tied to **fixed** instrument **or held at the utilities** with **rate recoverable** structure.

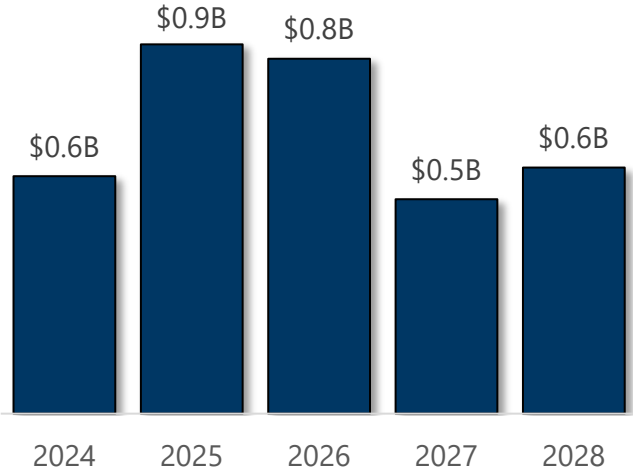
77% increase in fixed rate debt since 2022



Properly Tenured Maturity Ladder

Minimal near-term maturities with debt stack properly tenured to manage current rate environment. **Purposeful flexibility** left for debt reduction generated from an MVP sale.

Medium-Term Note Maturities (C\$MM)



Optimized Preferred Redemptions

Redemption of prefs with hybrid issuances has generated significant relative savings over reset by optimizing tax deductions / avoiding Part 6.1 taxes.

\$18MM
Annual Cost Savings

Cumulative impact from last three Pref-to-Hybrid transactions expected to generate

Outstanding

Series A/B Preferred Shares - \$200MM
Series G/H Preferred Shares - \$200MM

(Pending) Redeemed / Hybrid

Series K Pref Replaced with 5.25% Series 1 Hybrid
Series C Pref Replaced with 7.35% Series 2 Hybrid
Series E Pref Replaced with 8.90% Series 3 Hybrid

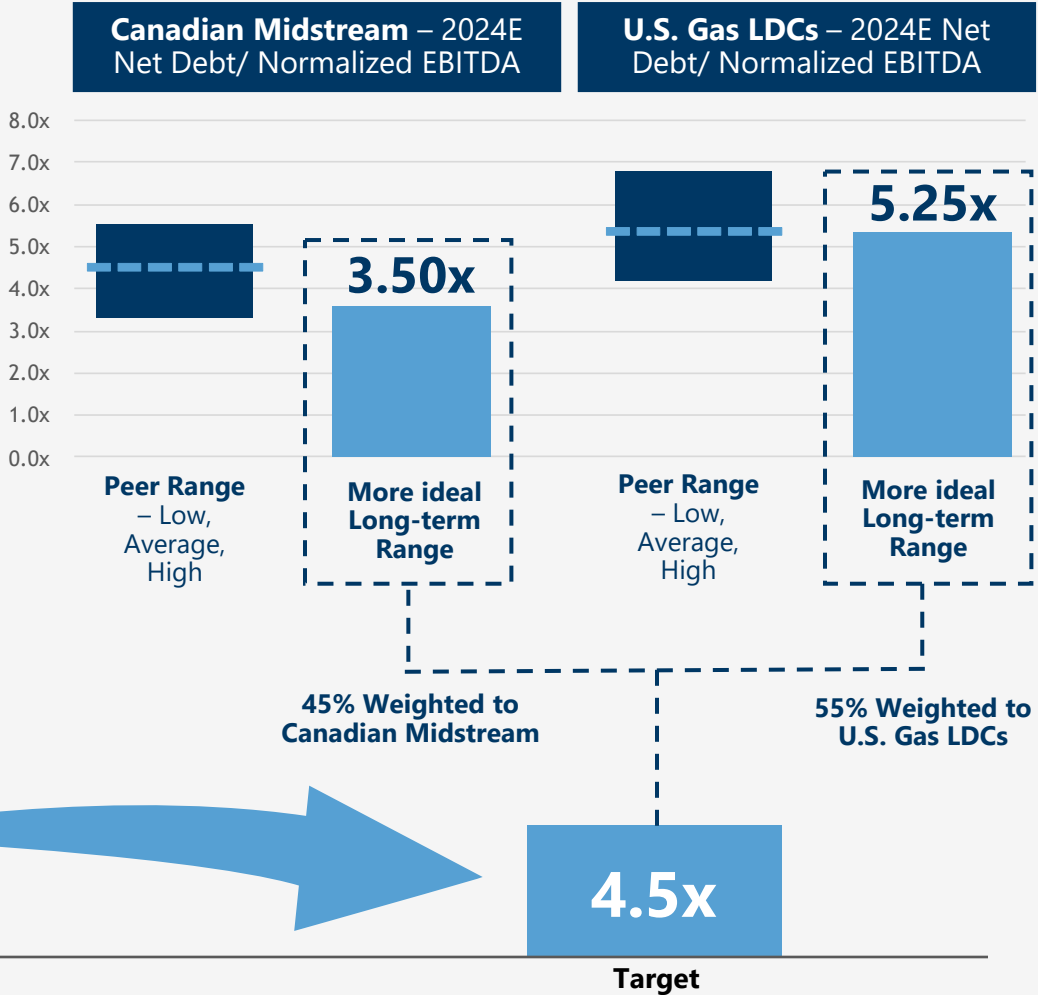
Note: Series I Preferred was redeemed in 2020 for senior debt

Notes: *See "Forward-looking Information"

Driving Towards Our Targeted Capital Structure

- **Sale of MVP is the quickest path to accelerate deleveraging:** ~4.5x net debt / normalized EBITDA
- Additional financial flexibility also expected once Pipestone II and REEF are fully online
- **Asset optimization, organic growth, cost management, and disciplined capital allocation** will further enhance financial flexibility

- Additional financial **flexibility post Pipestone II and REEF** developments coming online
- **Build dry powder and natural deleveraging overtime**



Notes: 1) Non-GAAP measure; see discussion in the advisories; *See "Forward-looking Information"

Commercial De-risking will Drive Long-term Value



- **Medium-term Global Exports tolling target of 60%+**
- **Active and systematic hedging for residual commodity exposure**
- **Focus on take-or-pay and fee-for-service contracting**
- **Customer and resource play diversification**
- **Long-term cost contracting (Five-year CN agreement, VLGC time charters, etc.)**

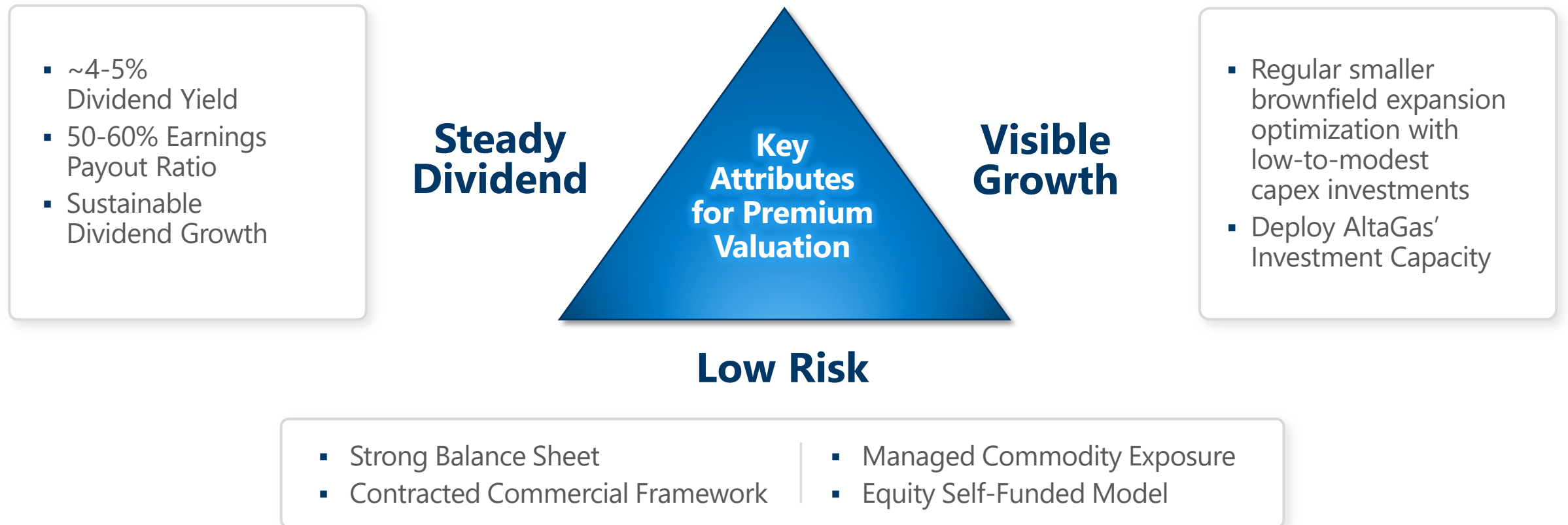


- **Utilize ARP modernization programs to upgrade assets and improve safety and reliability**
(provides an appropriate immediate return on investments through rate riders)
- **Remain active and persistent on rate cases to minimize regulatory lag**
- **Pursuing weather and usage normalization across jurisdictions**
(currently in place in Virginia and Maryland)
- **Advocating for prescribed timelines in D.C.**

Notes: *See "Forward-looking Information"

Delivering on Core Objectives

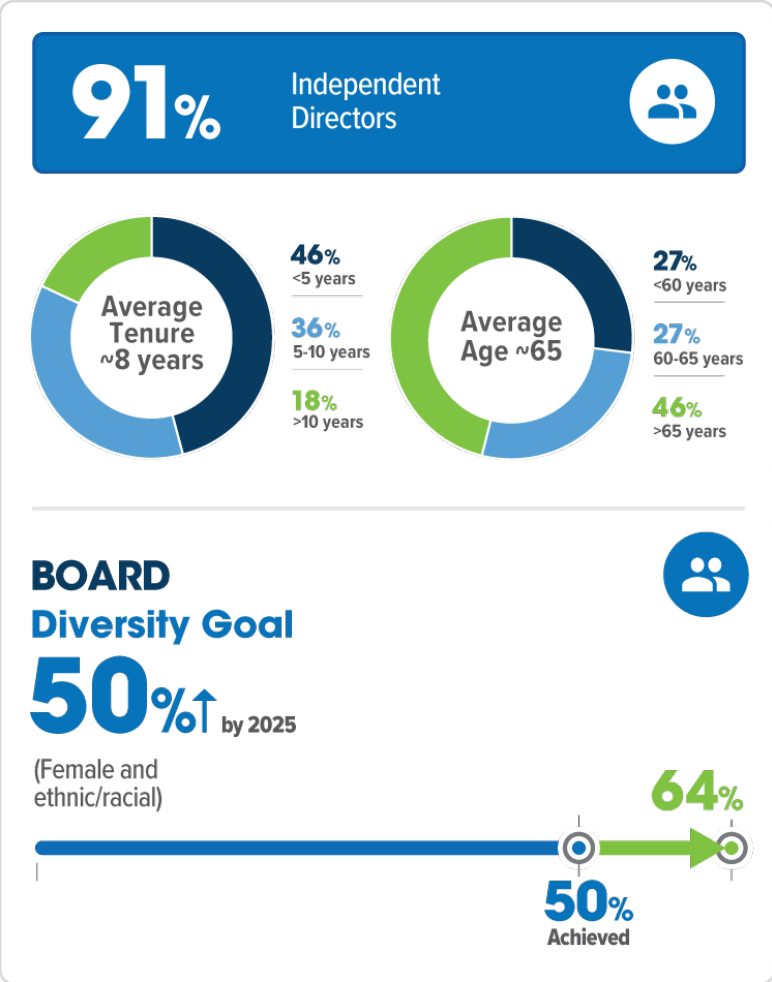
- **Taking Active Steps to Drive an Appropriate Premium Valuation**
- **Delivering on these variables** is key for **long-term energy infrastructure investor demands**



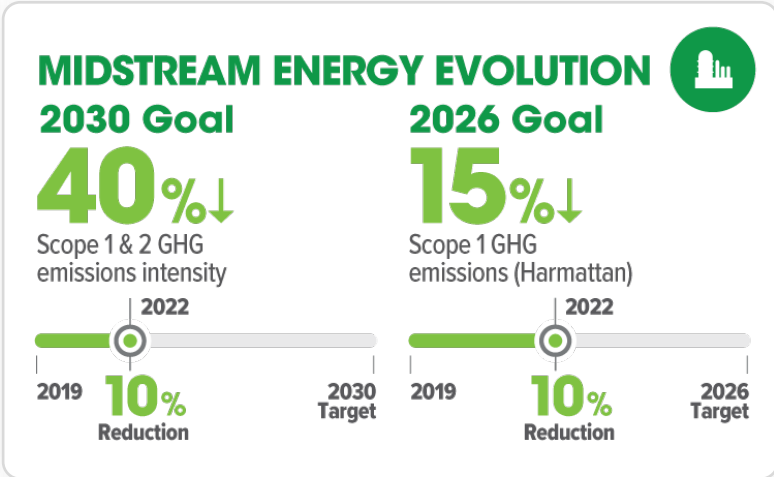
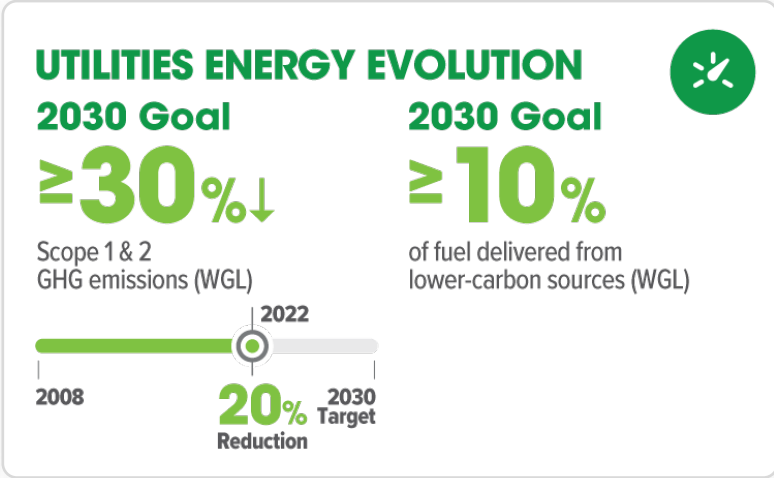
Notes: *See "Forward-looking Information".

ESG Goals and Performance

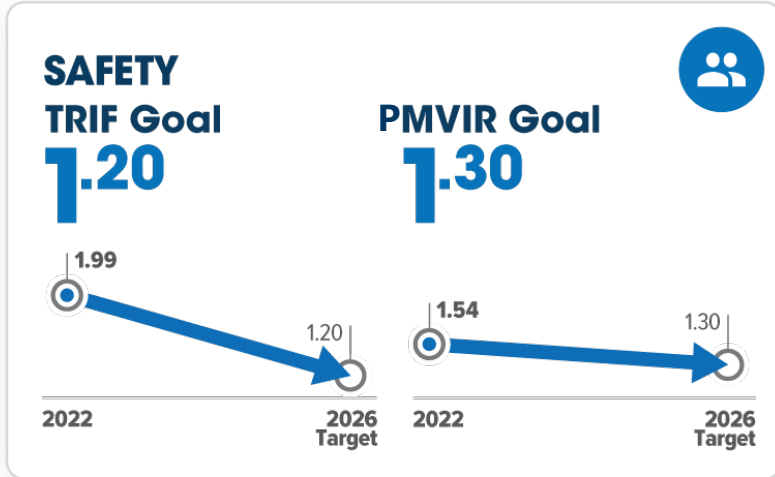
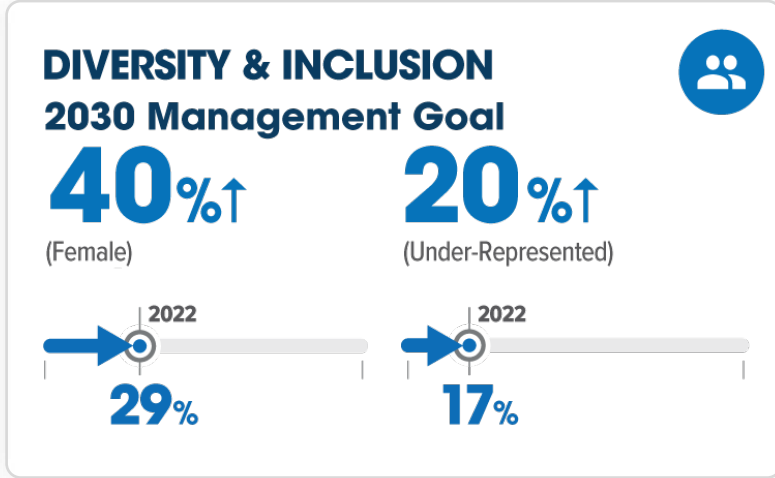
Governance



Environment

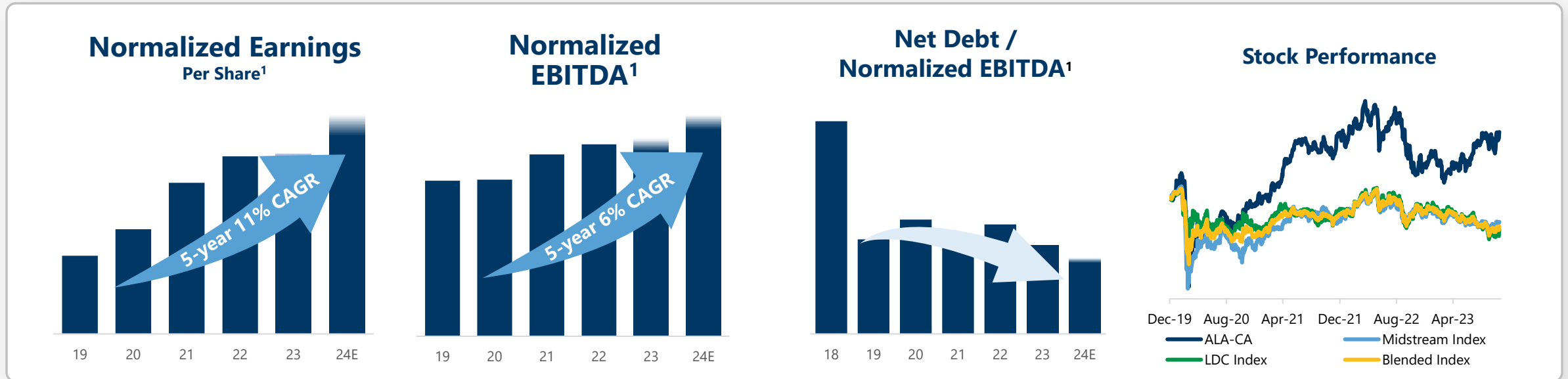


Social



Notes: *See "Forward-looking Information"

Continuing the Longer-term Journey of Compounding



11.5%
Normalized EPS
CAGR 2019→2024E

6%
Normalized EBITDA
CAGR 2019→2024E

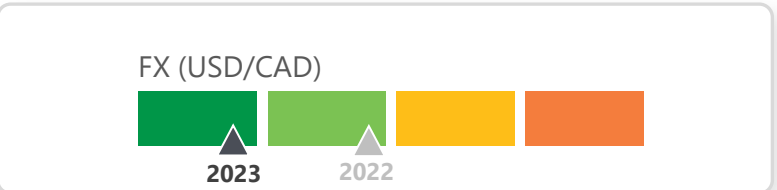
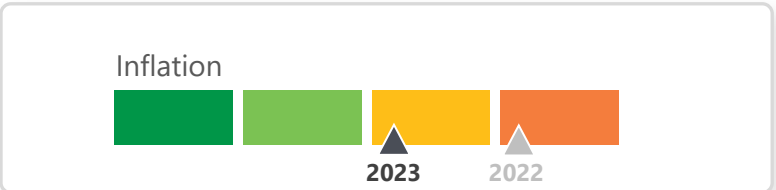
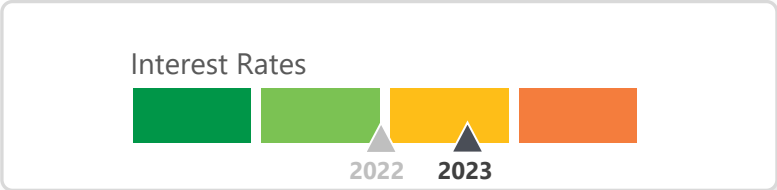
4.5x
Net Debt / Normalized
EBITDA Reduction
2018YE→Q3/23TTM

~15%
5-year Share Price
CAGR since 2019
Dividends + Share Price

Notes: 1) Non-GAAP financial measure, see discussion in the advisories. 2) "E" denotes: 2024 normalized EPS guidance range of \$2.05-\$2.25 and 2024 normalized EBITDA guidance range of \$1.675B-\$1.775B; *See "Forward-looking information"

Macro Set Up

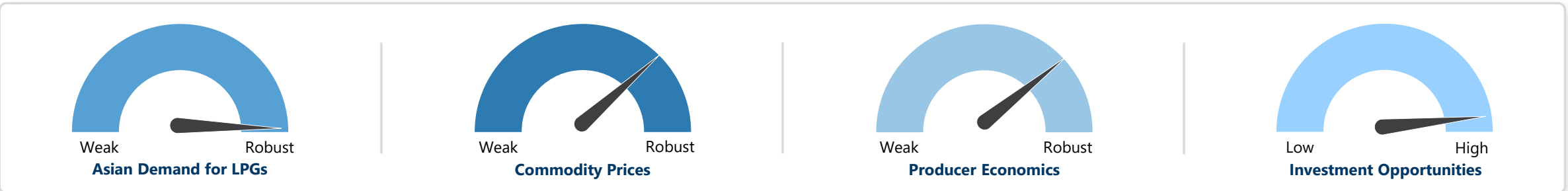
Macro Data Points



Utility Key Macroeconomic Data Points



Midstream Key Macroeconomic Data Points

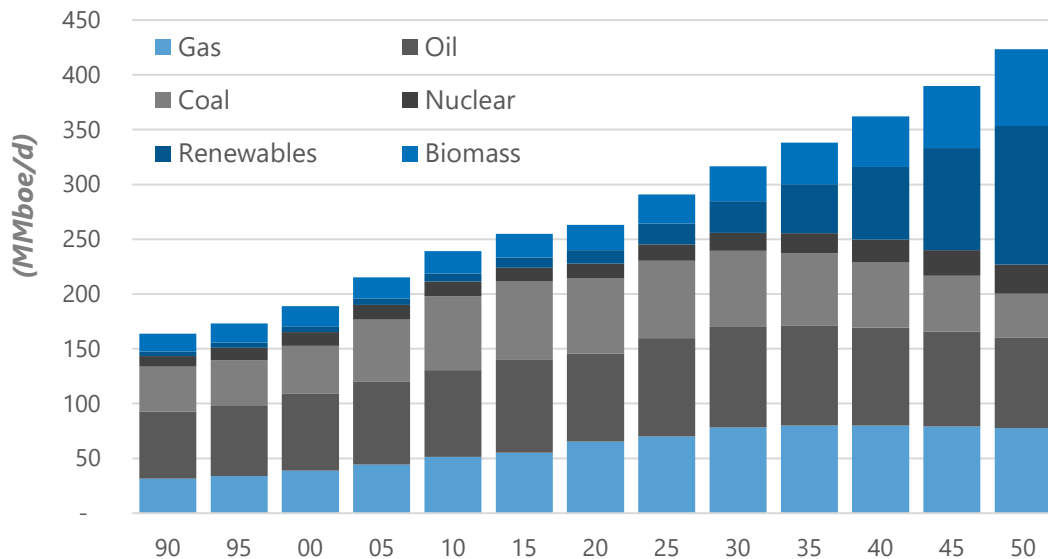


Sources: U.S. Bureau of Labor Statistics and U.S. Census Bureau, AGA, Bloomberg, Regulatory Research Associates and FactSet. Notes: *See "Forward-looking Information"

Global Energy Demand Continues to Compound

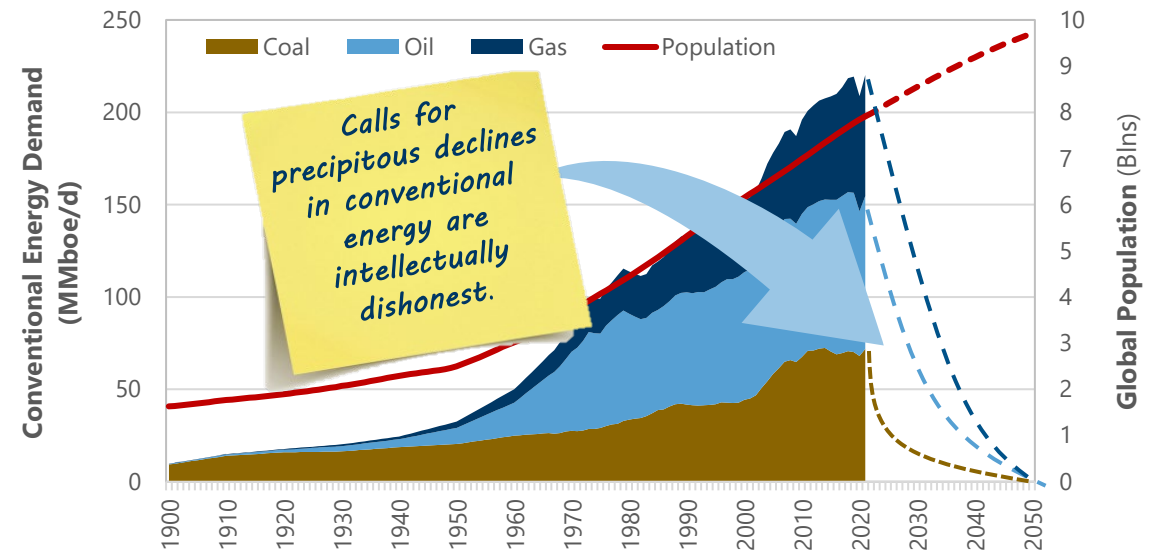
Population Growth and Rising Mobility Drive Strong Long-term Outlook

Global Energy Demand (1990-2050)



Long-term energy demand expected to grow through 2050, driven by global population growth, rising mobility and economic expansion.

Conventional Energy Demand: Coal, Oil/Liquids and Natural Gas (1900-2022)

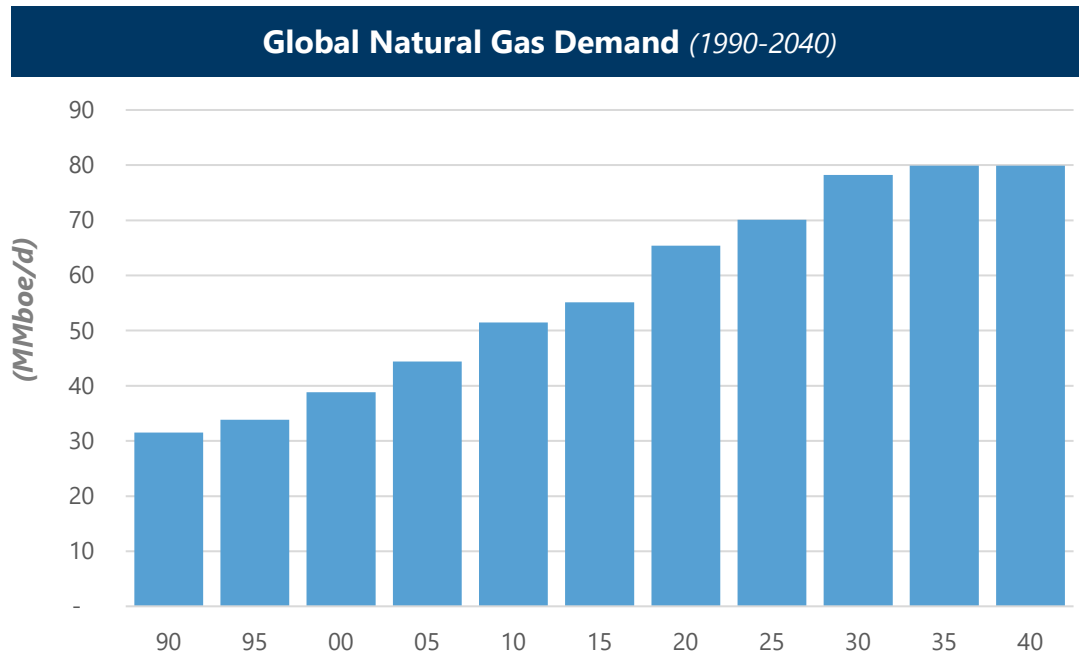


Few things more correlated than population growth, prosperity, and energy usage. **All forms of energy needed on the road ahead.**

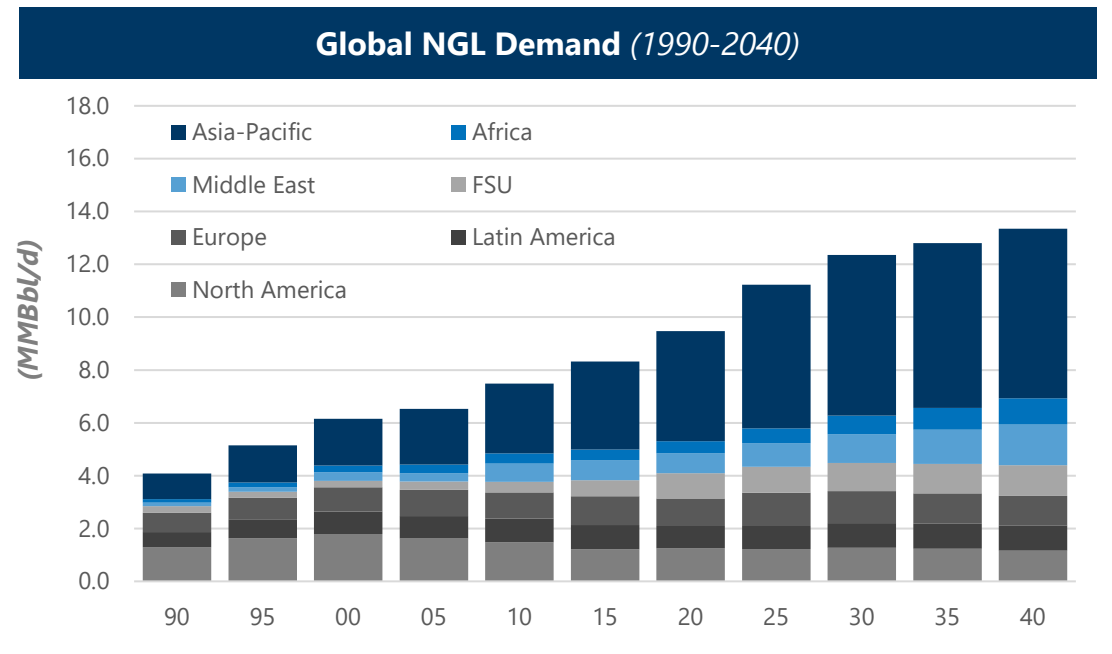
Sources: Wood Mackenzie; Refinitiv/Reuters; Notes: See "Forward-looking Information"

Fundamentals for Natural Gas and NGLs are Robust

Natural Gas and NGL Adoption is Strong Across Emerging Markets, Driving Structural Tailwind



Natural Gas remains critical for energy affordability, reliability, and emission reductions.



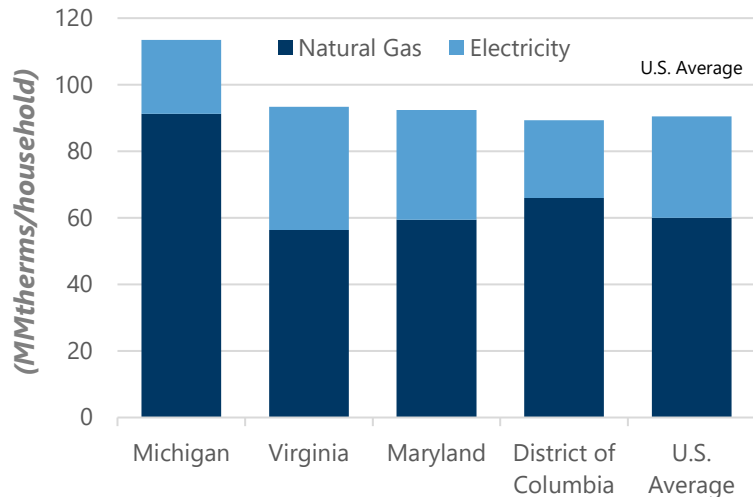
Strong global NGL demand growth expected through 2040, led by Asia.

Sources: Wood Mackenzie; Refinitiv/Reuters; Notes: LPG includes propane and butane; See "Forward-looking Information"

Gas Utilities Critical for Long-term Energy Delivery

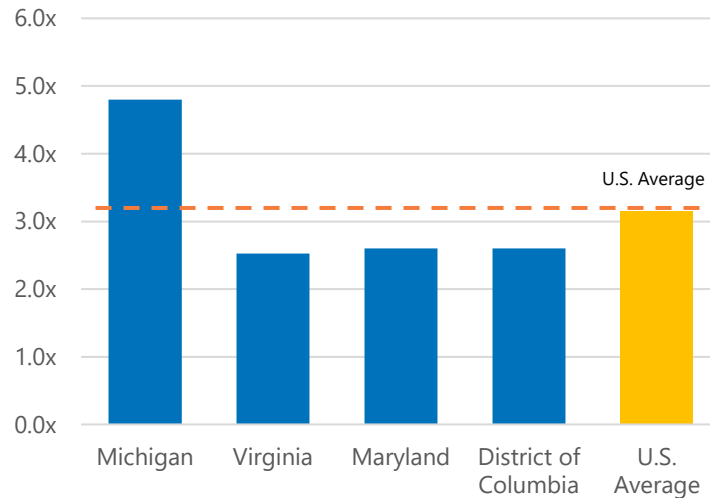
Affordability, Reliability and Climate Benefits Remain Strong

Annual U.S. Household Energy Demand
Gas vs. Electric



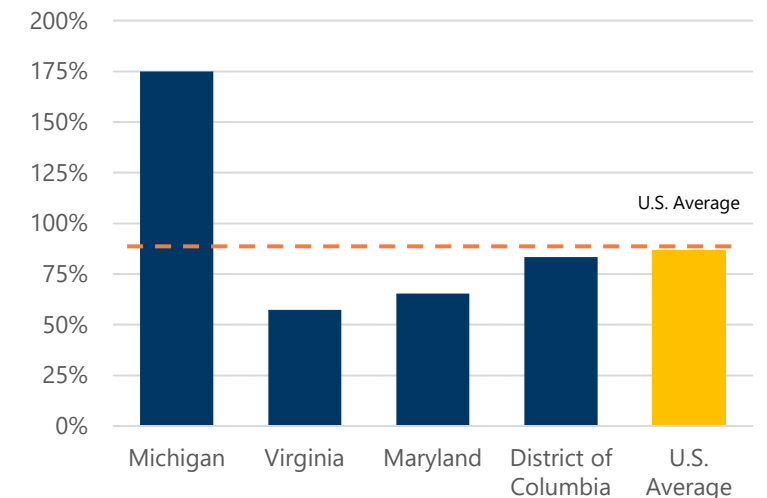
Demand for natural gas within AltaGas' jurisdictions represents ~70% of total household energy consumed.

Cost of Electricity Over Natural Gas
Delivered



The current delivered cost of electricity over natural gas is approximately three times.

Electrification Costs –
Household Energy Bills

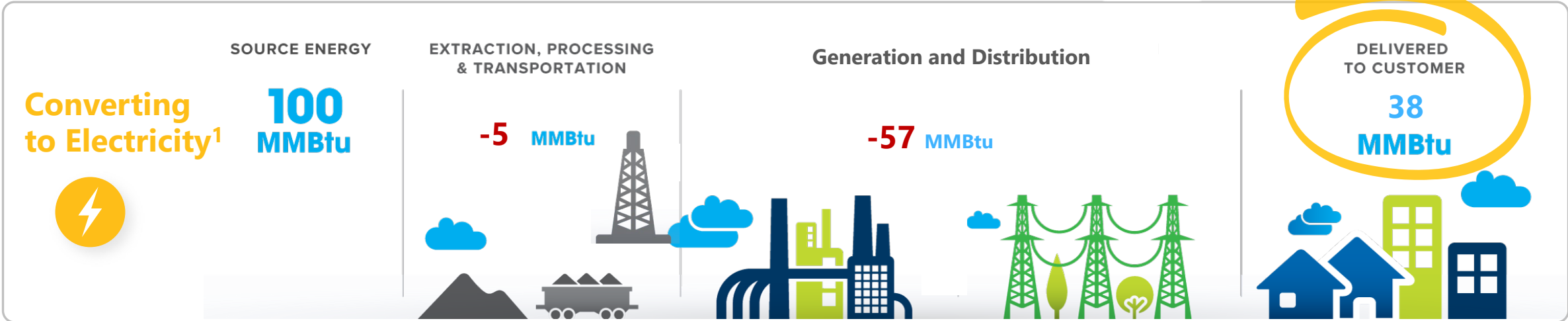
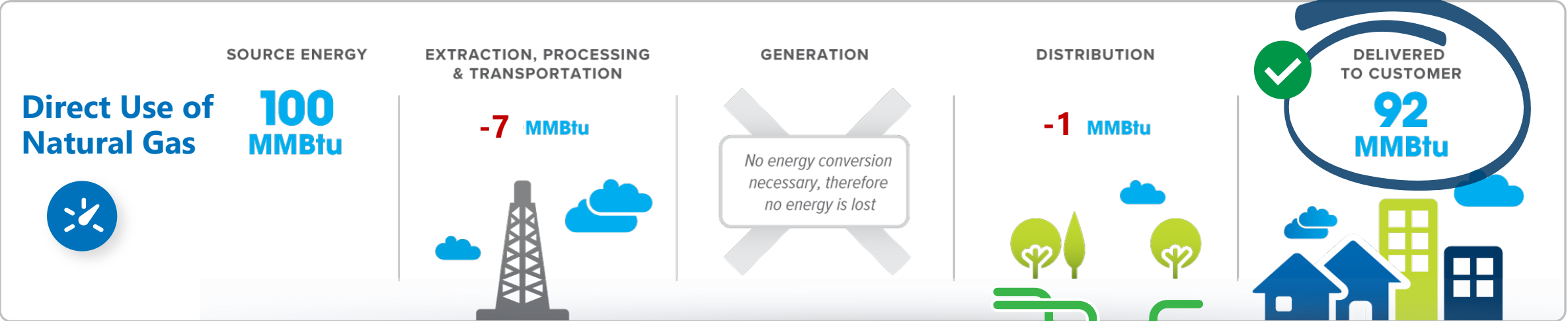


Switching to an all-electric home would increase the average monthly bill by ~\$275 (>75% of the average monthly household savings).

Sources: Energy Analysis, AGA; RRA; Internal Analysis Using US Government Reported Public Information.; Notes: internal calculation, based on 2022 data, measured using therms equivalent.

Natural Gas Conversion Efficiency Leads the Industry

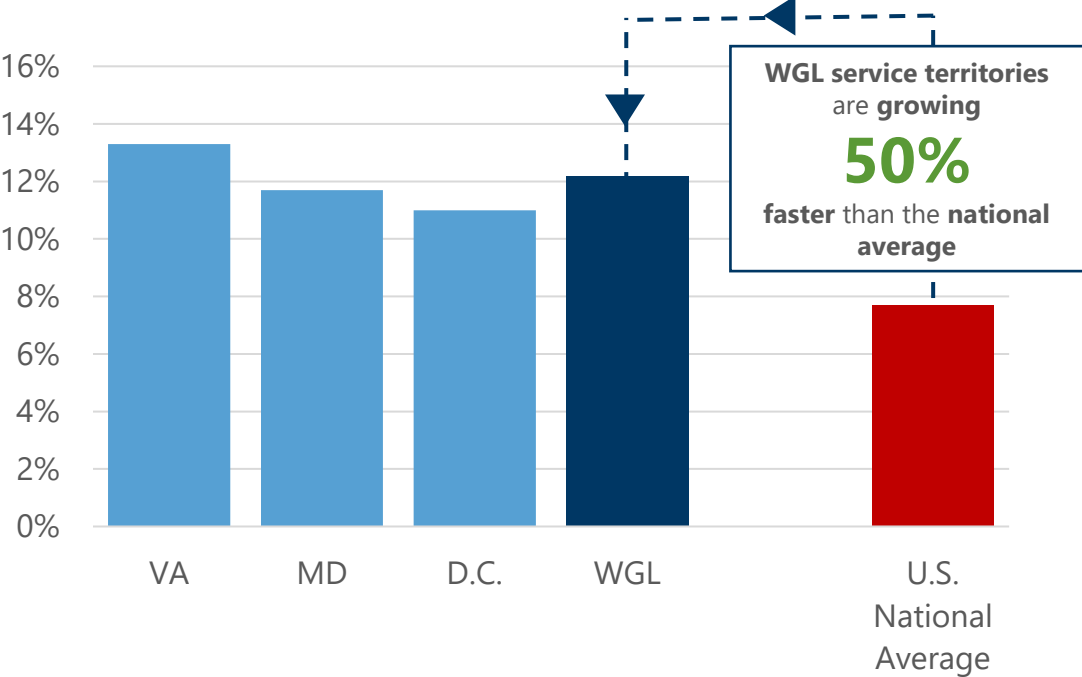
Direct Gas Delivery to End Users Drives the Lowest Energy Loss Through the Value Chain



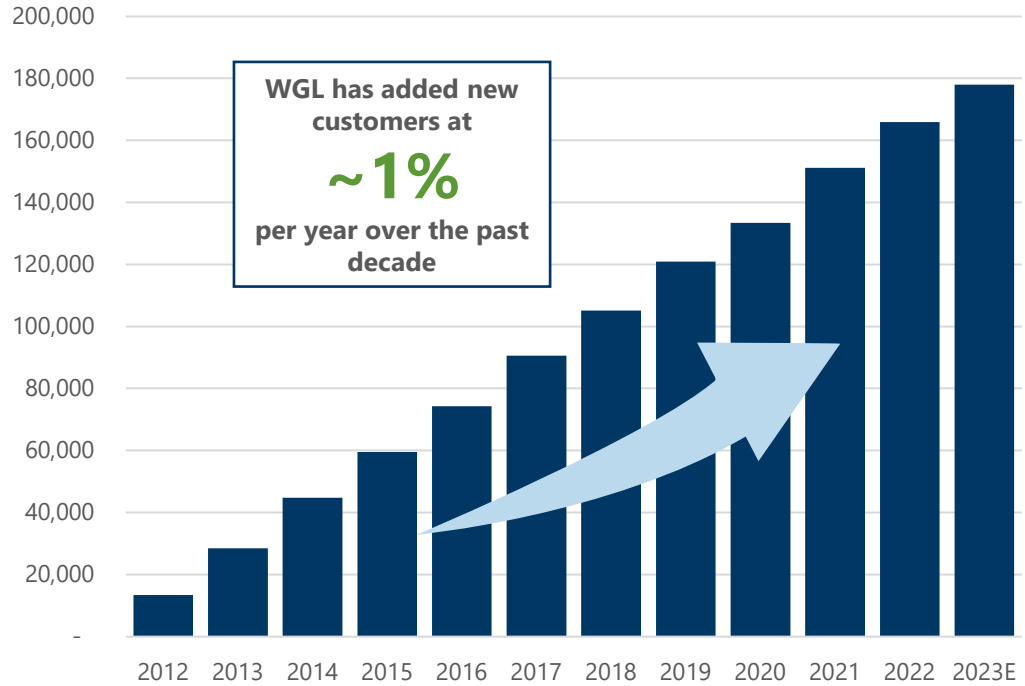
Sources: Energy Analysis, AGA; 1) Based on the national weighted average mix of power generation at the time of study. Notes: *See "Forward-looking Information"

DMV Population and Demographics Provide Strong Tailwind

Population Growth Across WGL Service Territories¹
(2012 - 2023)

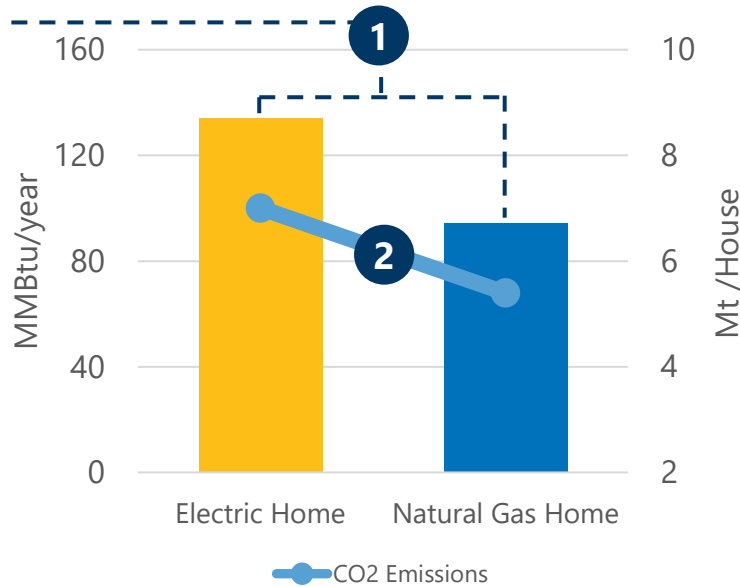


Cumulative Customer Additions Across WGL²
(2012 - 2023)



Electrification Would Increase Emissions and Cripple Economic Activity

Household Energy Use and Emissions¹ (Natural Gas vs. Electric)

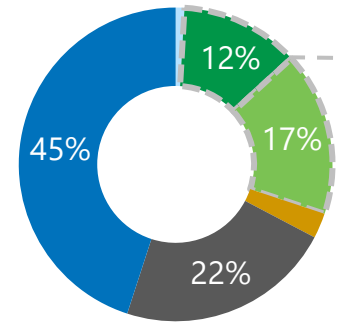


1 An **electric home** consumes **42% more energy** than a **natural gas home**.

2 An **electric home** also produces **23% more CO₂** than a **natural gas home**.

Current PJM Grid Generation Capacity Mix²

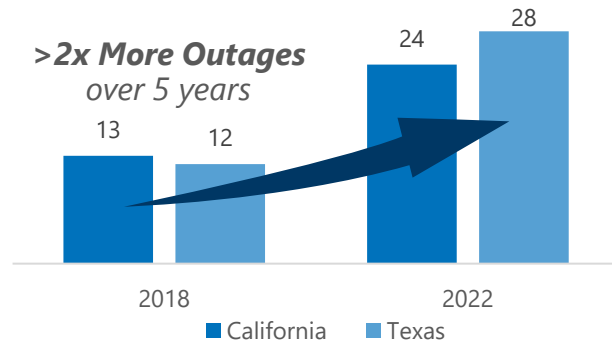
<30% of PJM electric power generation comes from **nuclear + renewables**



■ Natural Gas ■ Coal ■ Oil ■ Nuclear ■ Renewables ■ Other

California and Texas Power Outages³ (Outages Not Caused by Human Attacks)

>2x More Outages over 5 years



Without Gas, Economic Durability Drops

German Industrial Sector Cutting Production Due to High Natural Gas Prices



High Natural Gas Prices Lead to a Shutdown of British Fertilizer Plants

The New York Times



Commercial and Industrial Customers Saved more than US\$500 Billion using Natural Gas Over the Past Decade

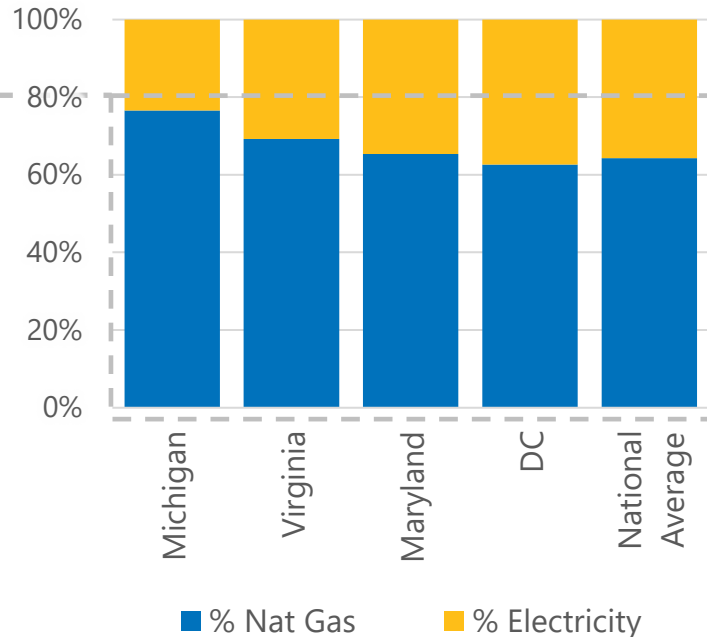
3 Industrial development and economic activity stalls without affordable **natural gas**.

4 **Electrification** is causing **marked deterioration** in energy reliability.

Sources: 1) Energy Analysis, AGA, based on 2021 data; 2) PJM disclosures, and 3) U.S. Department of Energy. **Notes:** See "Forward-looking Information"

Despite Negative Rhetoric, Natural Gas is the Long-term Solution

Percent of Household Energy Demand (Natural Gas vs. Electricity)

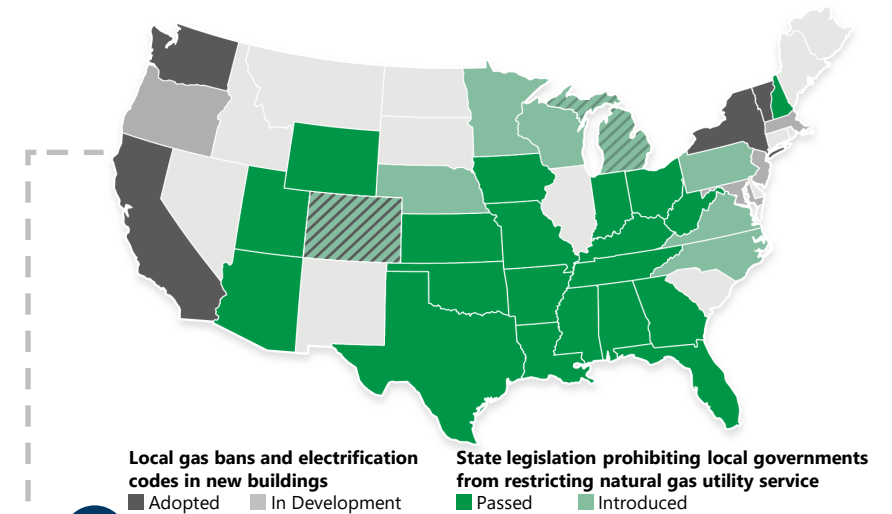


Electrification Lacks Pragmatism (Electricity vs. Natural Gas Costs)

Switching to **electricity** from **gas** would:

- A** Cost **3.2x** the cost of gas¹
- B** Wipe out more than **75%** of U.S. household monthly savings²
- C** Cripple the **~12%** of people living below the poverty line across our jurisdictions

The Rising Push Back on U.S. Natural Gas Bans



1 **Natural Gas** accounts for nearly **70%** of **U.S. household energy demand**, but **only represents** a **third** of **home energy costs**.¹

2 There are **>3x** as many **states banning gas bans** than **states adopting gas bans**.

3 **Federal Courts have rejected gas ban legitimacy** and highlight the right to choose.

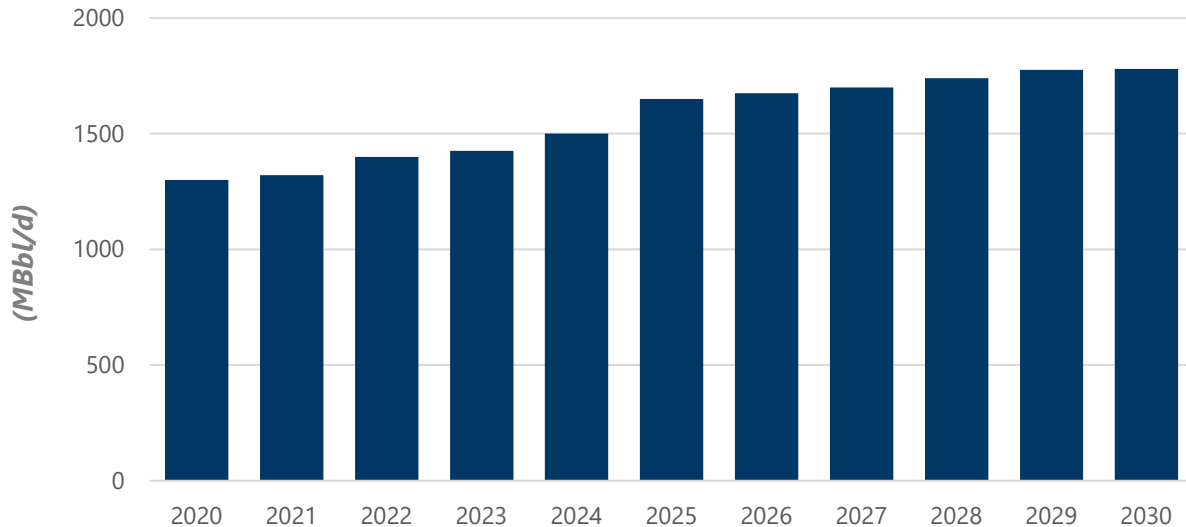
➔ **Federal Appeals Court Throws Out Berkeley, California's Ban on Natural Gas**
Ninth U.S. Circuit Court of Appeals in San Francisco

Sources: Energy Analysis, AGA; RRA; Internal Analysis Using US Government Reported Public Information. **Notes:** 1) Based on national average (Michigan 4.8x, Maryland 2.6x, D.C. 2.6x, and Virginia 2.5x); 2) Does not assume heat pumps are installed across entire installed housing stock and based on historical data. *See "Forward-looking Information"

Canadian Midstream Set-up is Compelling

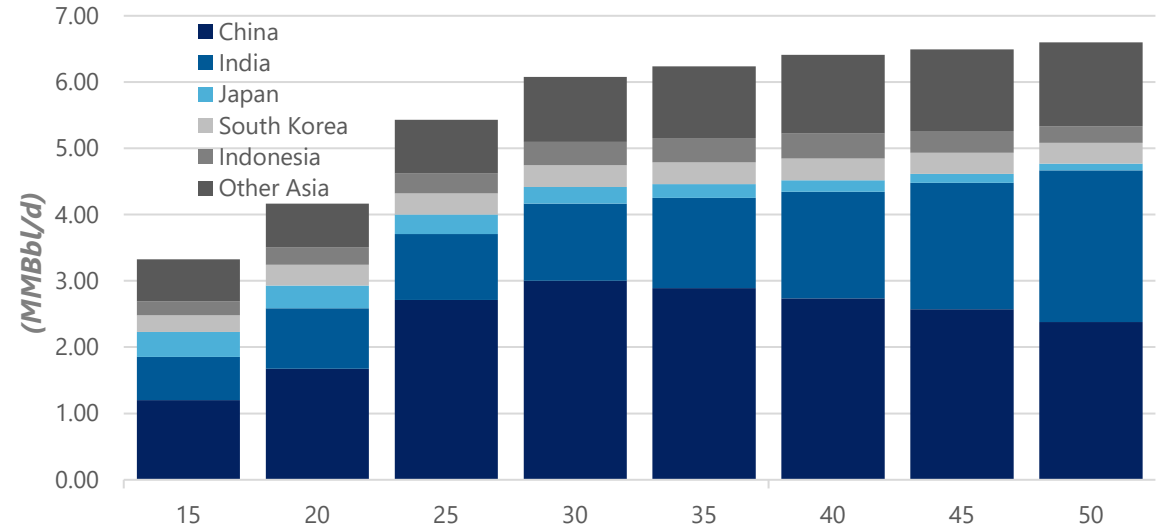
Rising WCSB Production and Global Connectivity Underpin Strong Multi-year Growth Trajectory

WCSB NGL Supply Growth (2020-2030)



Canadian NGL supply expected to rise by ~500 MMBbls/d through 2030 – while North America demand will be flat.
Growing WCSB NGLs require additional market access.

Asian LPG Demand (2015-2050)



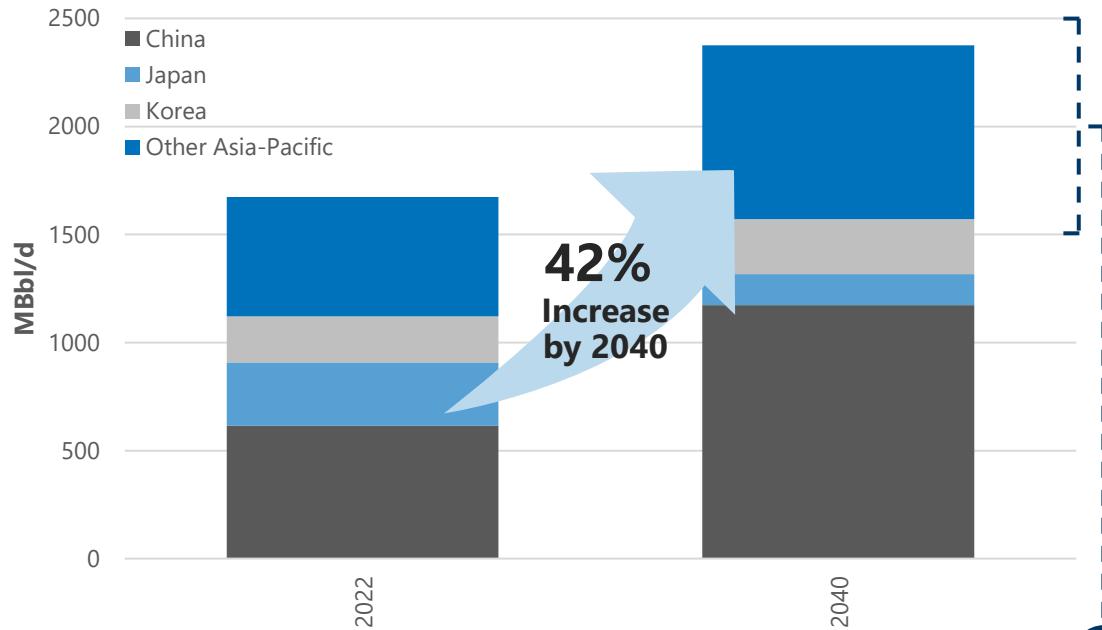
Asian LPG demand is expected to grow through 2050, led by China and India. Asia's growing **LPG import needs** will drive higher calls on Canadian exports.

Sources: Wood Mackenzie; Refinitiv/Reuters; Notes: 1) LPG includes propane and butane; *See "Forward-looking Information"

Asian LPG Import Demands to Grow ~45% by 2040

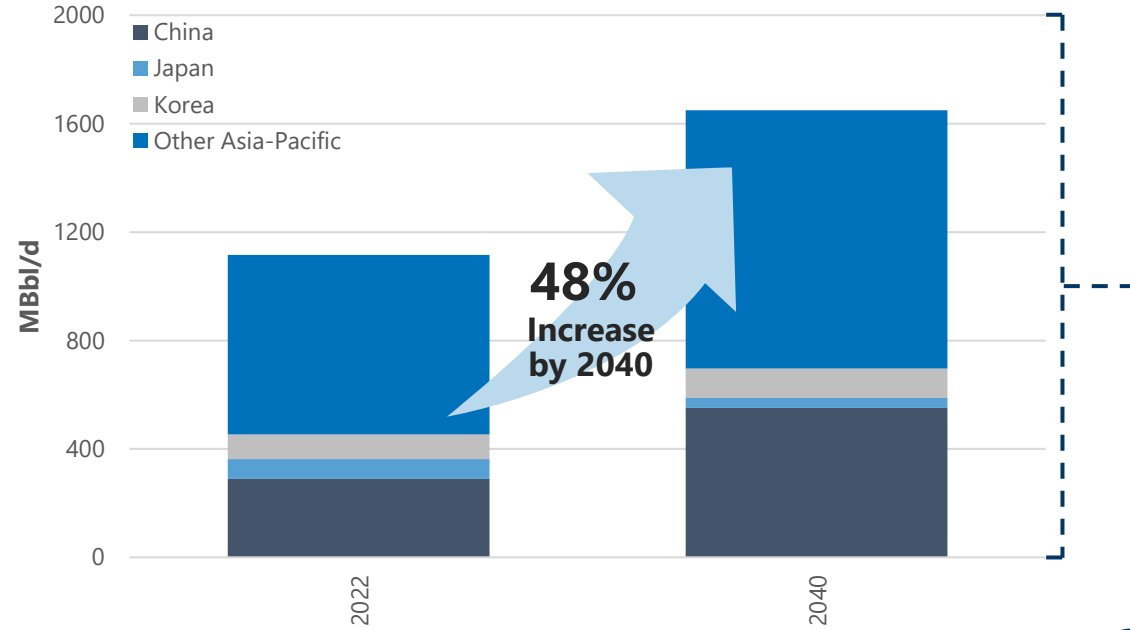
Propane and Butane Imports to Grow from 2.5 MMBbl/d to 4.0 MMBbl/d

Asian Propane Import Demand (2022 → 2040)
(Domestic Demand – Domestic Supply = Import Requirements)



Asian propane import needs will continue to grow in the coming decades, supporting higher Canadian exports. Includes strong PDH demand in China, and heating, transport and other uses in Japan, Korea and other regions.

Asian Butane Import Demand (2022 → 2040)
(Domestic Demand – Domestic Supply = Import Requirements)

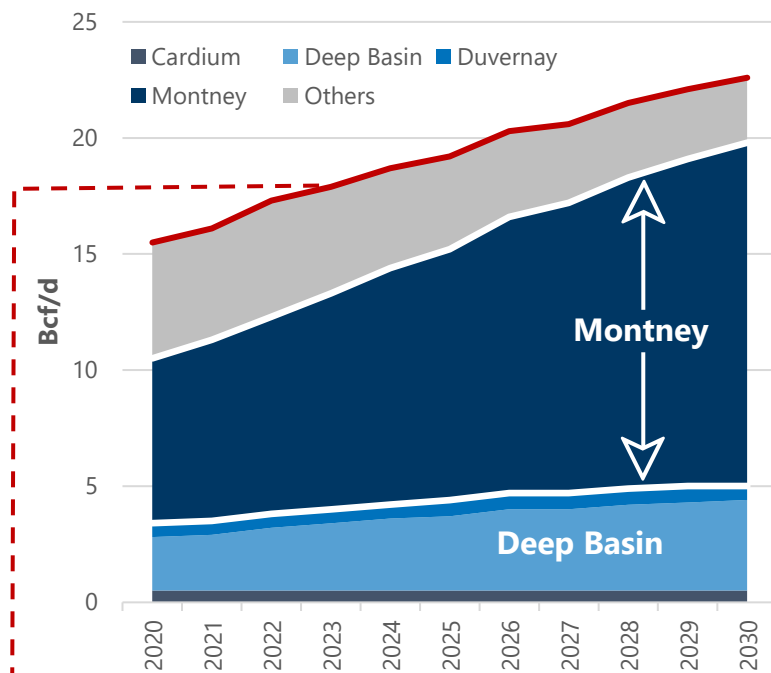


Asian butane import needs will continue to grow in the coming decades, supporting higher Canadian exports. Includes growth in cooking, blending and other end markets.

Source: Energy Aspects. Notes: *See "Forward-looking Information"

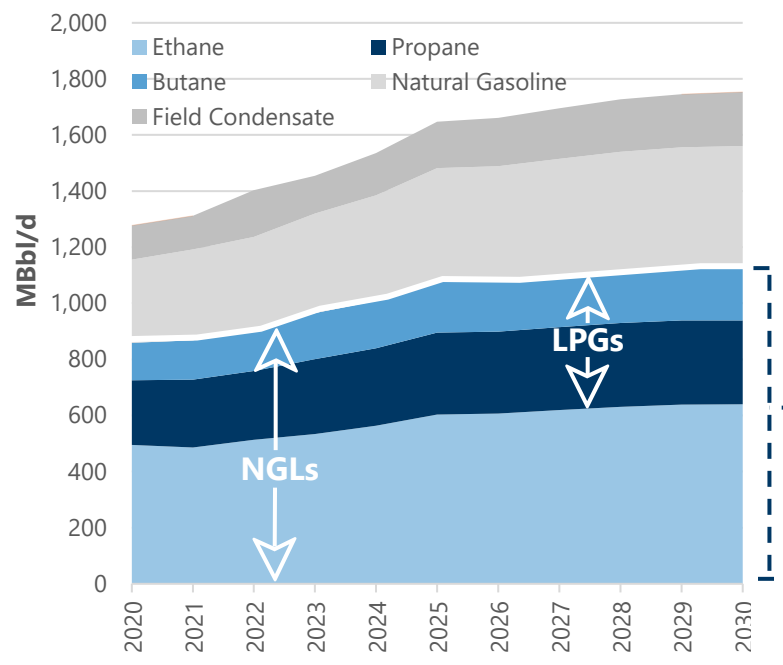
Canada: Natural Gas and NGL Outlook is Robust

Canadian Natural Gas Production (2020-2030)



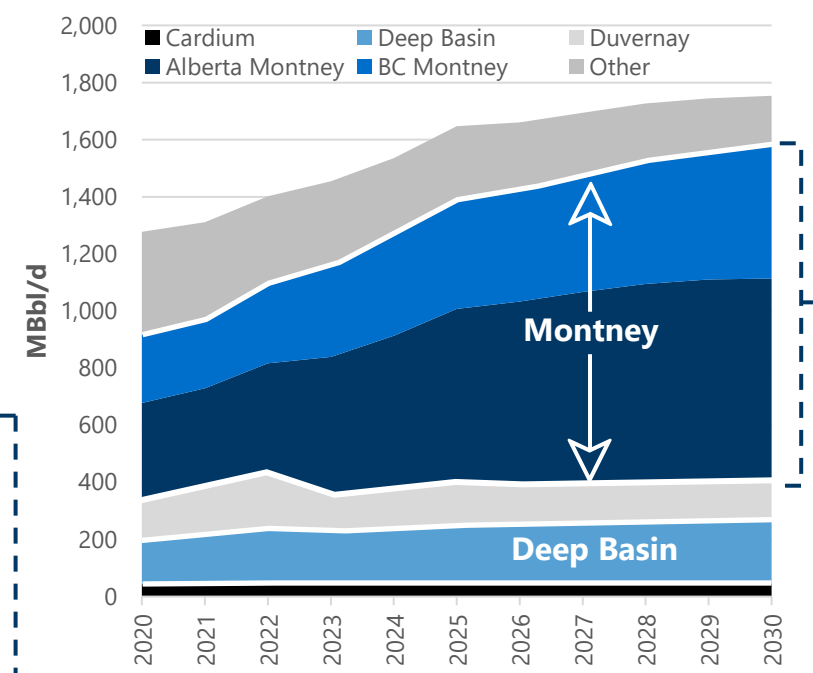
Canadian gas production to rise by 40% through 2030 to **>22 Bcf/d**.

WCSB NGL Outlook, by Product (2020-2030)



Canadian **NGLs production to rise by >35%** over the same period with **limited domestic demand growth**.

WCSB NGL Outlook, by Play (2020-2030)

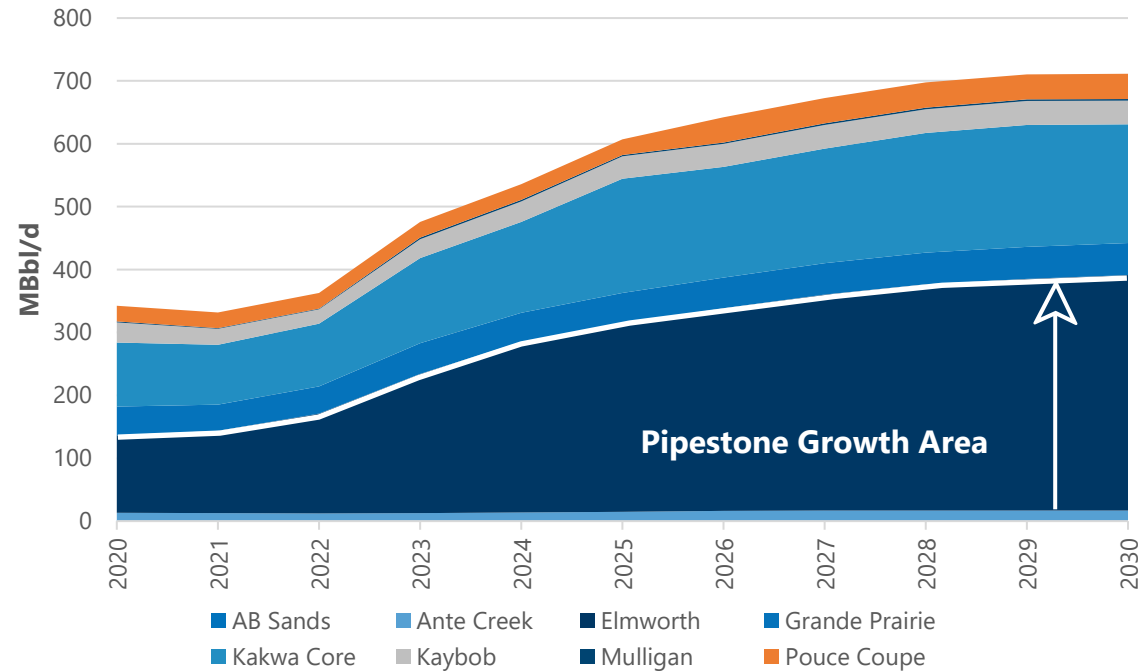


Montney to represent 65% of total production growth through 2030; **Deep Basin will also march higher**.

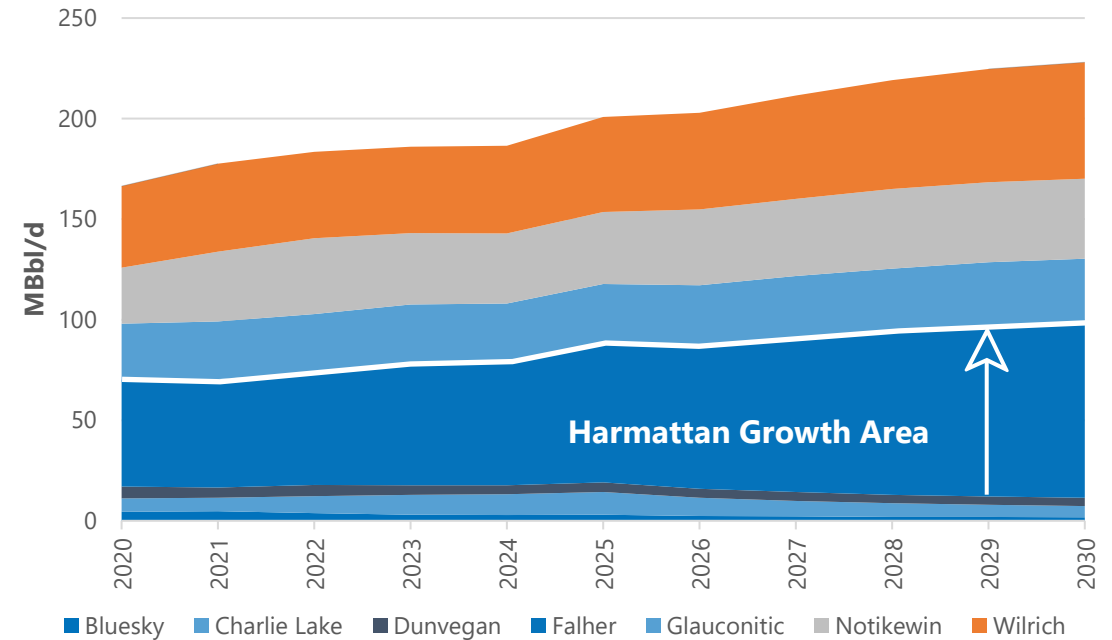
Sources: Wood Mackenzie. Notes: *See "Forward-looking information"

Alberta: Marked Montney Liquids-rich Growth on Horizon

Alberta Montney NGL Outlook (2020-2030)



Deep Basin NGL Outlook (2020-2030)



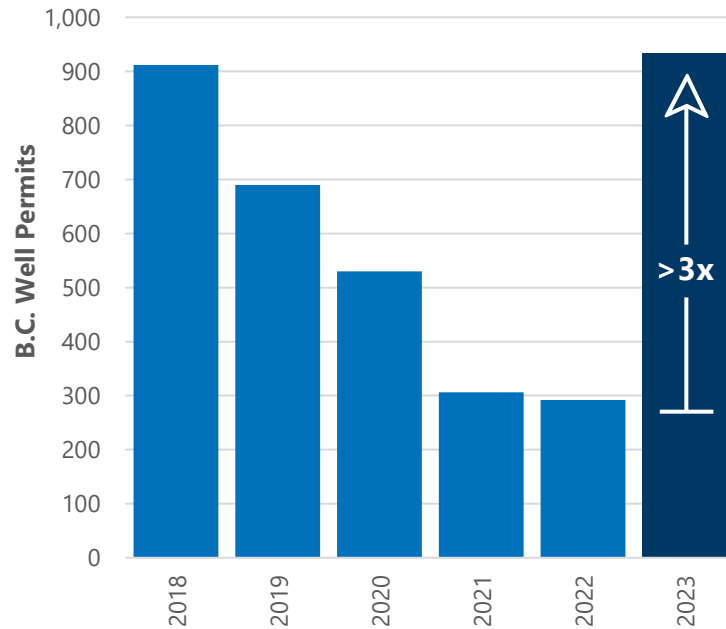
Alberta Montney expected to be the **largest NGL supply in Canada**, representing **40% of Canadian production** by 2030.

Alberta Deep Basin expected to also **show upwards of 30% NGL supply growth** by 2030. Recent M&A activity reiterates growth potential.

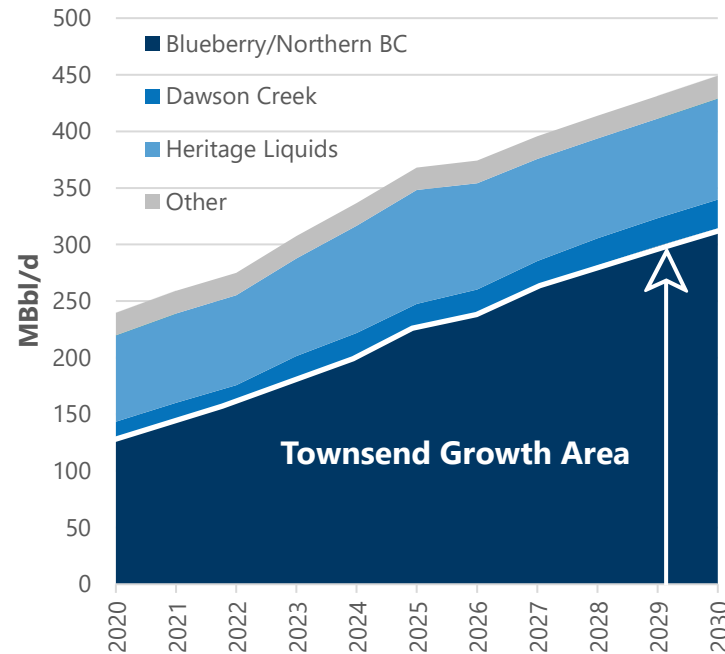
Source: Wood Mackenzie; Notes: See "Forward-looking Information"

BC: Progressing Resource Stewardship Efforts Supports Development

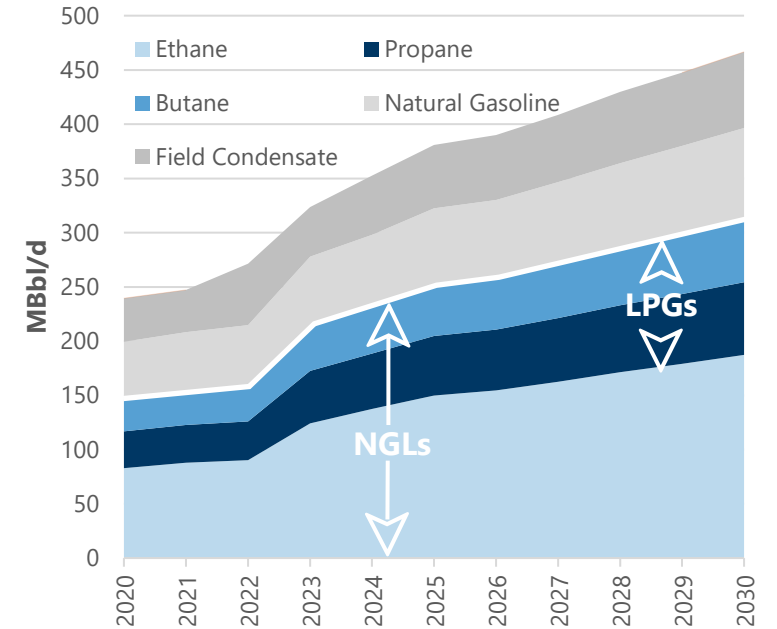
B.C. Well Permits (2018-2023 YTD)



B.C. Montney NGL Supply, by Area (2020-2030)



B.C. Montney NGL Supply, by Product (2020-2030)



1

B.C. well permits up >300% Y/Y in 2023, driven by progressing resource stewardship efforts supporting longer-term development.

Source: Wood Mackenzie. Notes: *See "Forward-looking Information"





2

B.C. activity levels expected to rise accordingly.

3

Additional frac and liquids handling capacity required. Leveraging existing infrastructure key for limiting ground disruption commitments.

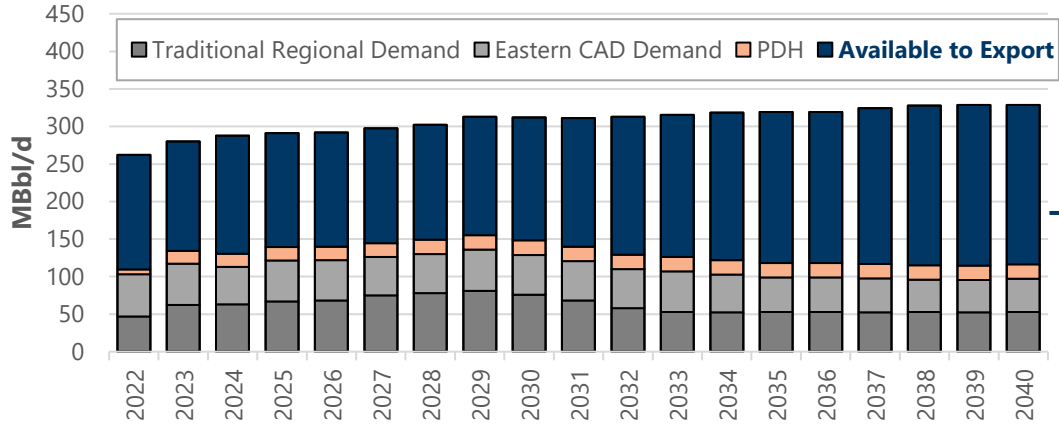
Canadian LNG Developments Drive Adjacent Opportunities

	Project Summary		Export Capacity	Associated LPGs ¹ (Propane / Butane)
	\$48B Phase 1 LNG export facility in Kitimat, BC with an expected 2025 in-service date .		Phase 1 14 mmtpa Phase 2: +14 mmtpa	Liquids Per Phase ~50 Mbbbl/d 20-25 Mbbbl/d
	\$6.4B LNG export facility in Squamish, BC with an expected 2027 in-service date .		2.1 mmtpa	7-8 Mbbbl/d 3.5 Mbbbl/d
	\$8.7B floating LNG export facility in Gingolx, BC with an expected 2027-2028 in-service date .		12 mmtpa	40-45 Mbbbl/d 18-22 Mbbbl/d
Others (Cedar, Tilbury I/II)	<ul style="list-style-type: none"> • \$3B Cedar LNG (2027+, Haisla Nation, Pembina) • \$0.6B Tilbury LNG 1B Expansion (2026, Fortis) • \$3.3B Tilbury LNG Phase 2 (2027+, Fortis) 		6.2 mmtpa	20-24 Mbbbl/d 9-11 Mbbbl/d

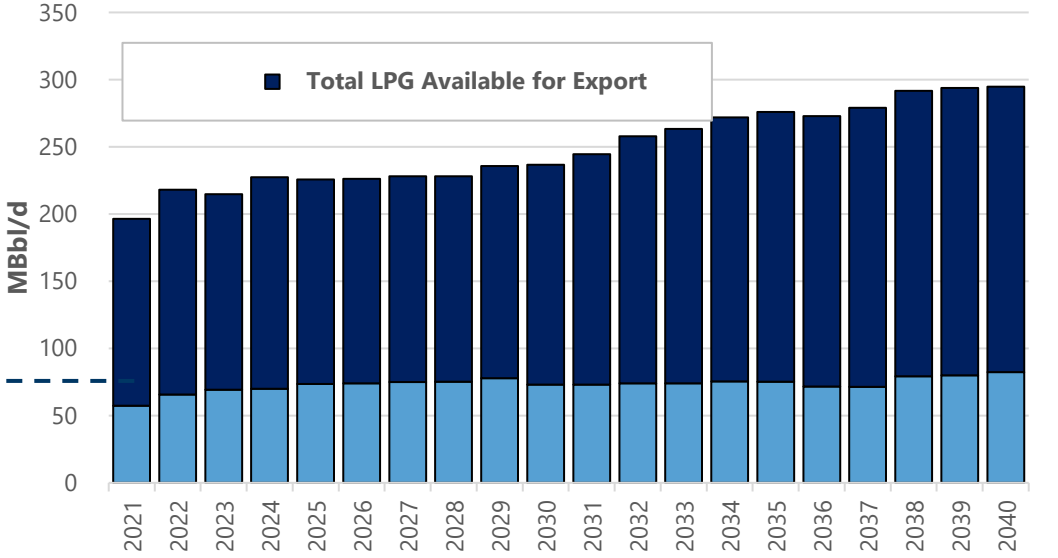
Notes: 1) Associated Liquids yields from representative liquids rich Montney deep-cut gas processing plants. * See "Forward-looking information"

Excess Canadian LPGs Best Served in Premiere Asian Markets

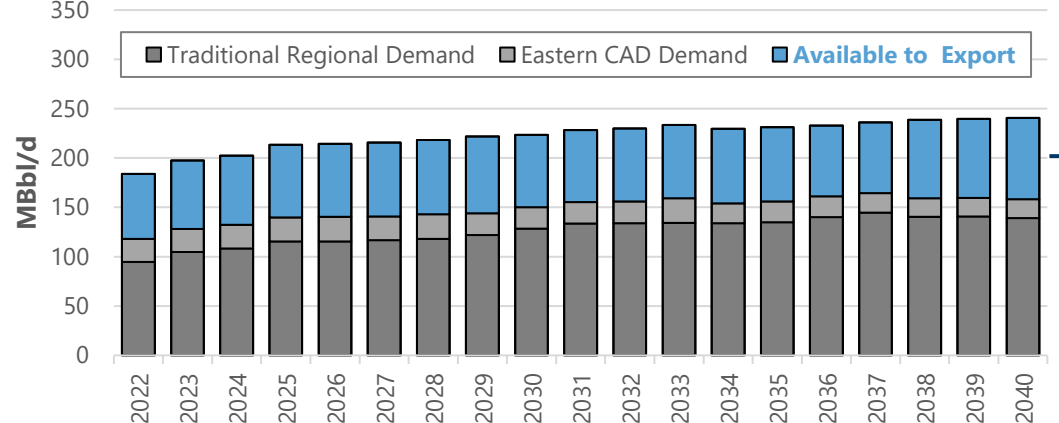
WCSB Propane Supply Available for Exports (2022-2040)



WCSB LPG Available for Exports (2022-2040)



WCSB Butane Supply Available for Exports (2022-2040)



Source: Wood Mackenzie. Notes: *See "Forward-looking Information"



High Growth Rate Regulated Utilities Platform

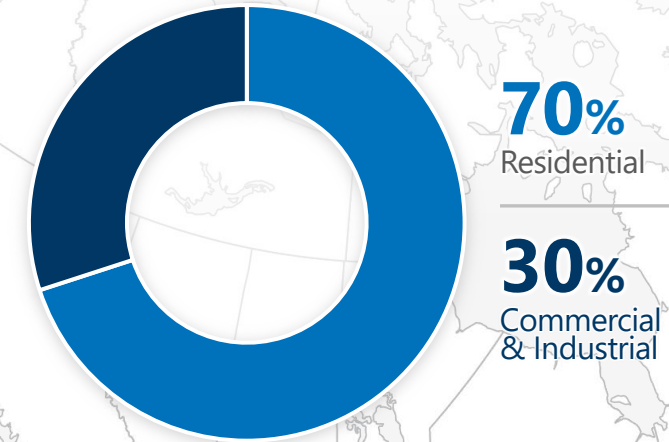
High Growth Utilities Platform

- ~1.6 million customers with population growing ~40% faster than the national average¹
- ~70% of revenue from residential customers
- Limited weather/usage sensitivity across ~70% of rate base
- ~US\$5.1 billion regulated rate base; ~9% CAGR since 2019

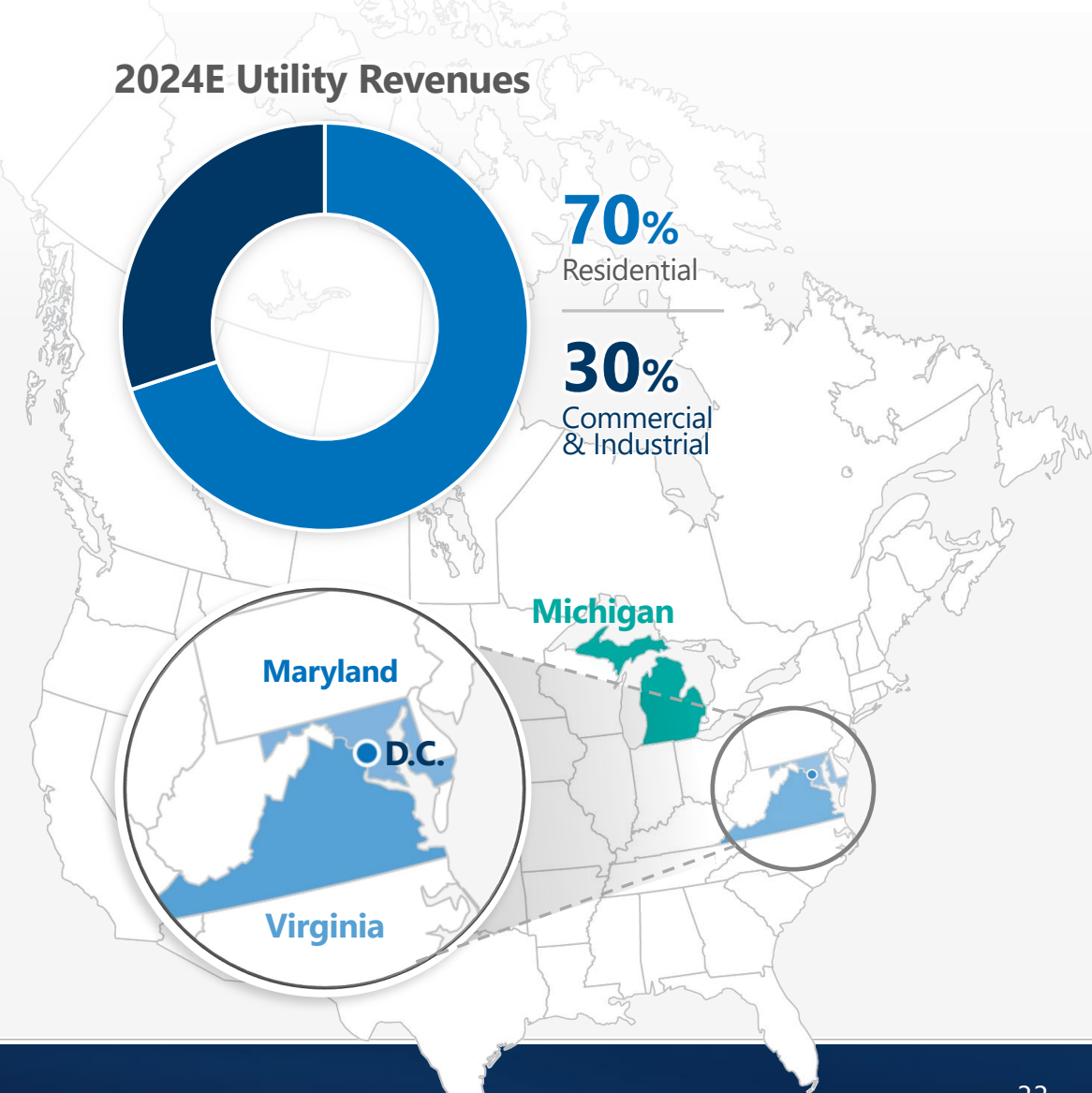
Strong and Transparent Growth

- Strong growth through customer additions and modernization programs
- Modernization programs provide incentive to upgrade networks for safety and reliability with limited rate lag

2024E Utility Revenues

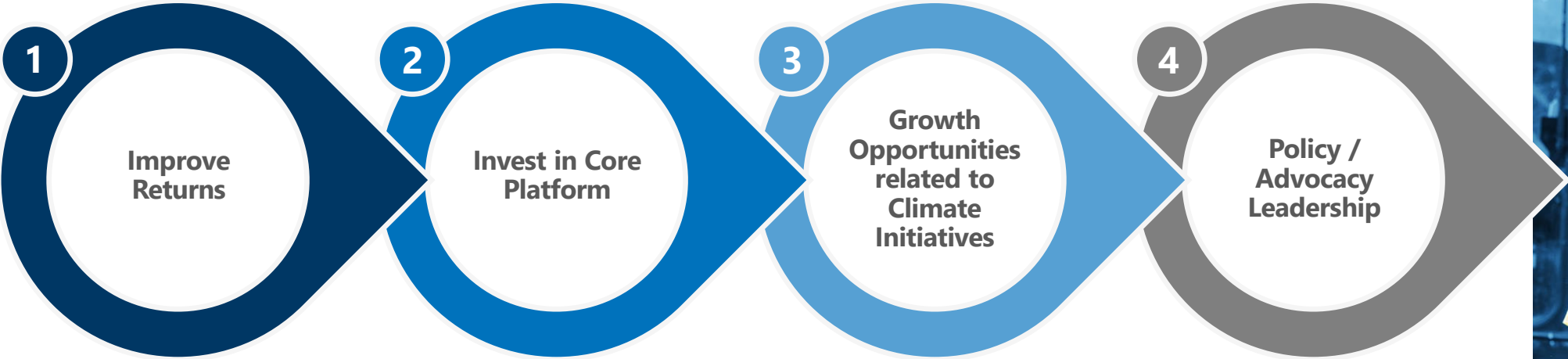


Utilities Breakdown		Customers ²	Rate Base (US\$MM) ²	Allowed ROE
	Maryland	515,000	1,569	9.50%
	Virginia	553,000	1,860	9.65%
	D.C.	165,000	777	9.65%
	Michigan	328,000	894	9.87%



Notes: 1) United States Census Bureau, using data over the past 10 years; 2) As of December 31, 2023. *See "Forward-looking Information"

Utilities Strategic Focus

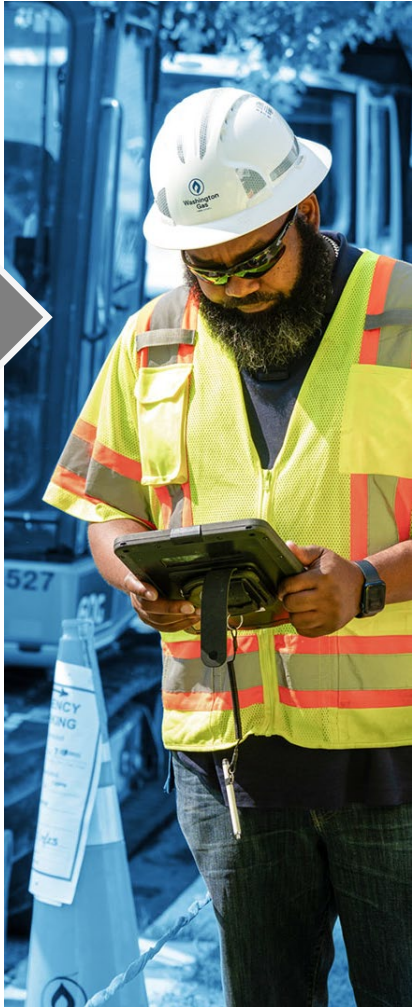


- Continue closing the ROE gap
- Operate with regulatory, capital, and cost discipline

- Modernize network to enhance safety and reliability
- Customer growth
- System expansion

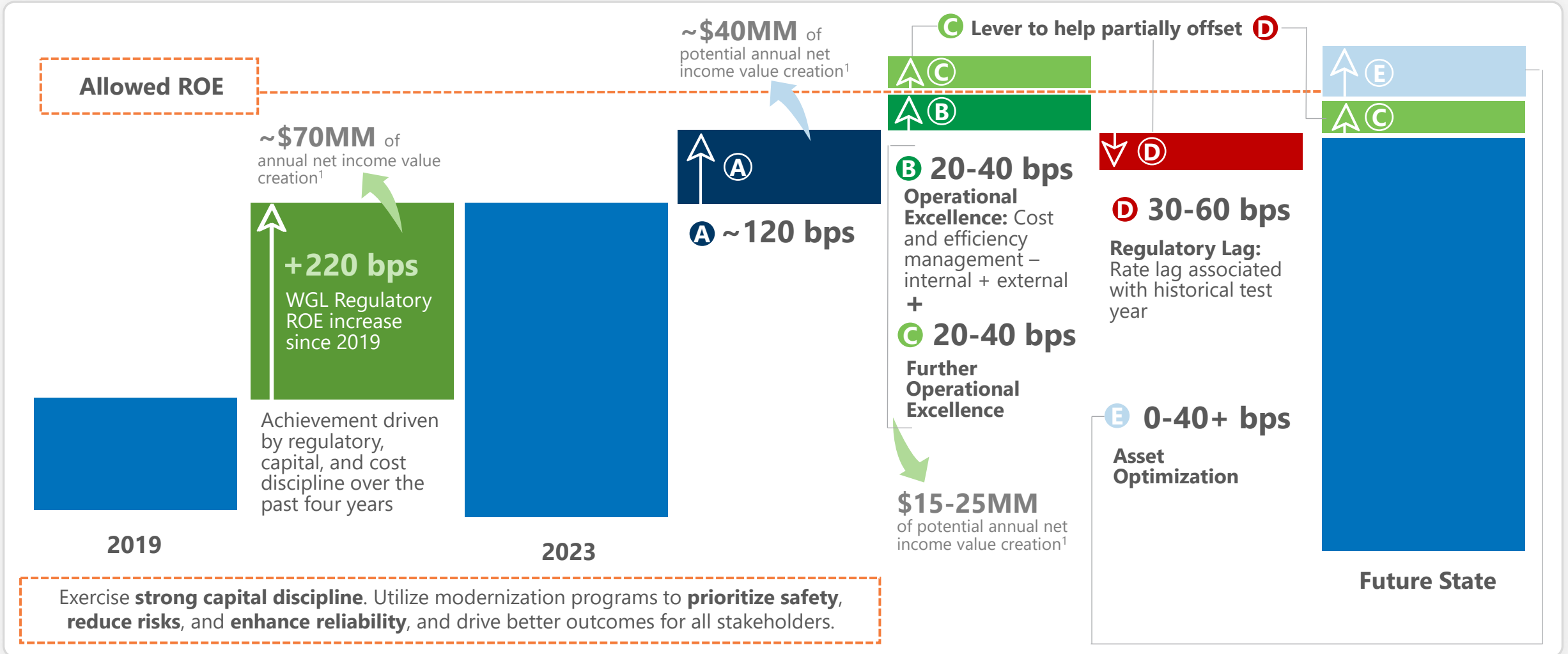
- Focus on energy efficiency programs, emission reductions, and adding fuels of the future

- Build alliances with multiple advocacy groups focused on our customers best interests
- Ensure stakeholders understand the affordability, reliability, energy security, and climate benefits of gas



Notes: *See "Forward-looking Information"

1 Continuing to Improve Returns at WGL

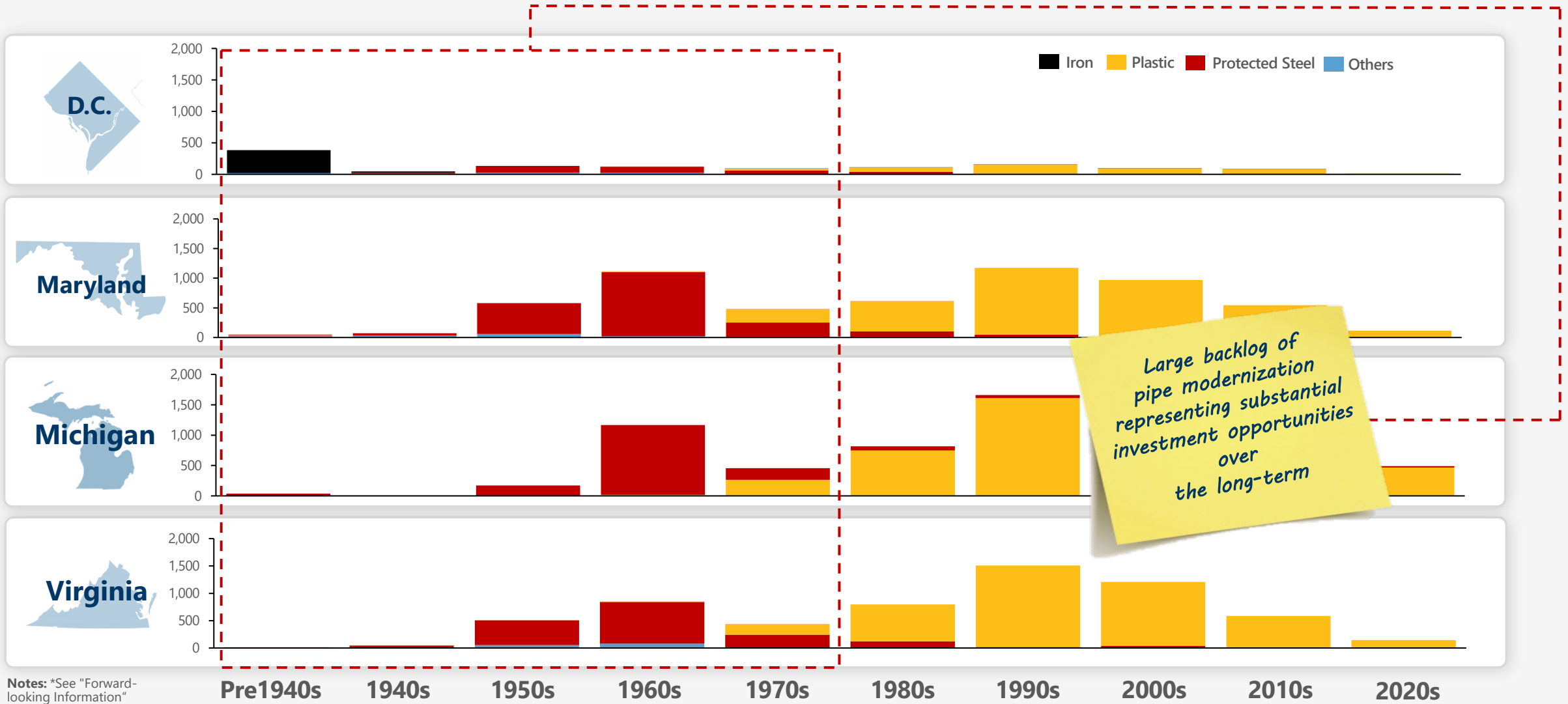


1. Based on a future projection of rate base.

2

Address Aging Infrastructure

Utilities Positioned for Large Ongoing Investment Opportunities



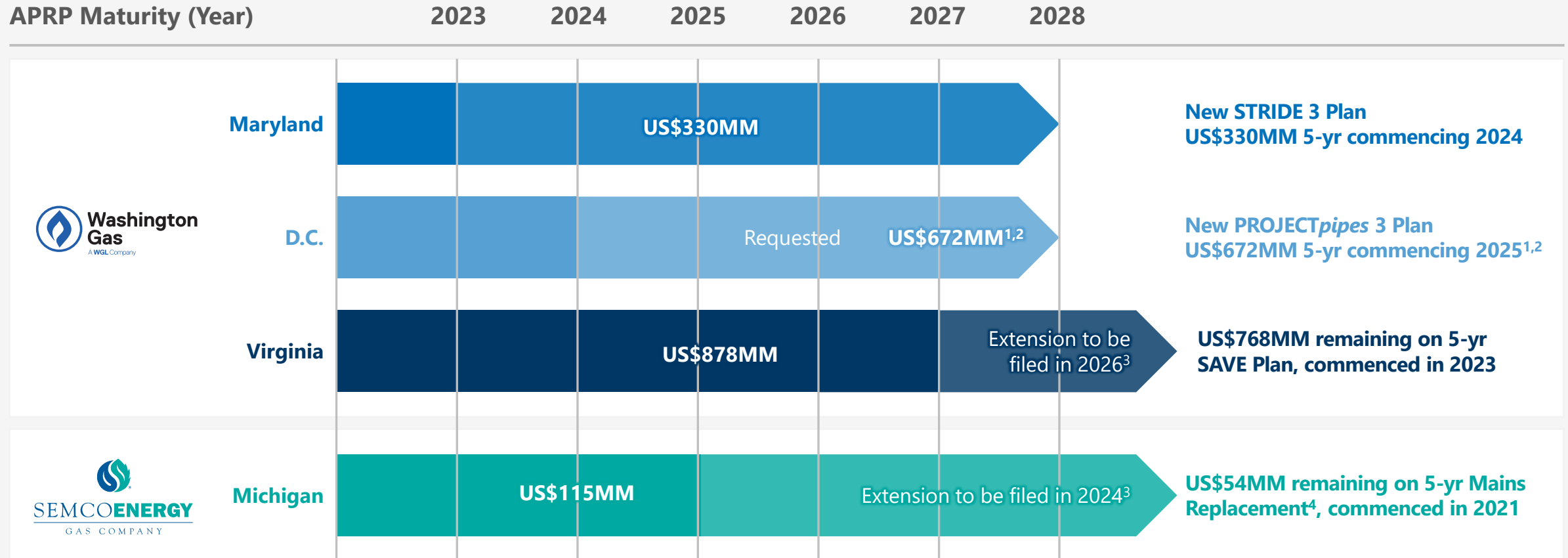
Notes: *See "Forward-looking Information"

2

Accelerated Replacement Programs

The Foundation for Improved Safety and Reliability with Better Outcomes for All Stakeholders

Over US\$1.7 billion of System Reinforcement Projects over next 5 years



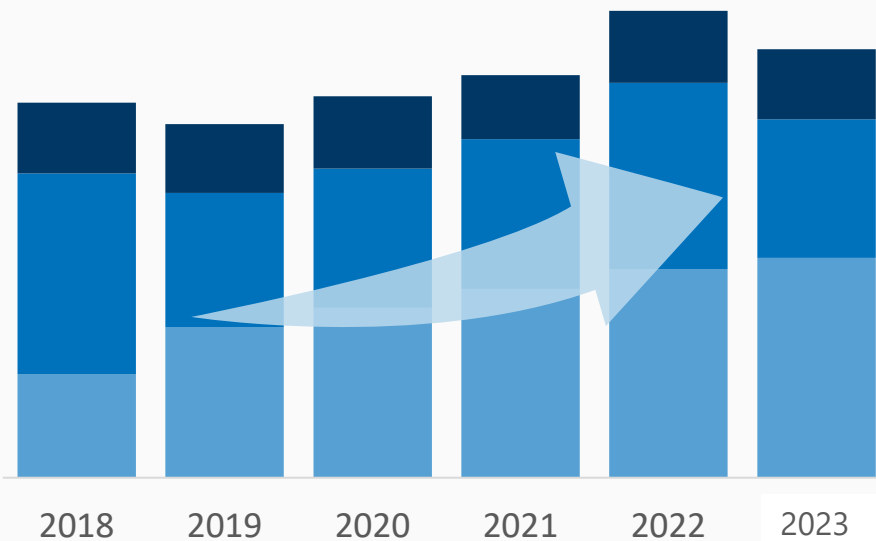
Notes: US\$1.7 billion in programs include approved and filed; 1) Projectpipes 3 Extension filed but not approved and is subject to change based on final regulatory approval; 2) 1-year extension of PROJECTpipes2 has been filed for US\$57.3 million; 3) Based on management's expectations; 4) Michigan's ARP consists of Mains Replacement Program of \$60 million and Infrastructure Reliability Improvement Program of \$55 million. *See "Forward-looking Information"

2 Invest in Core Platform

Investments in WGL since 2018

- New Business
- System Betterment/Other
- ARP Programs

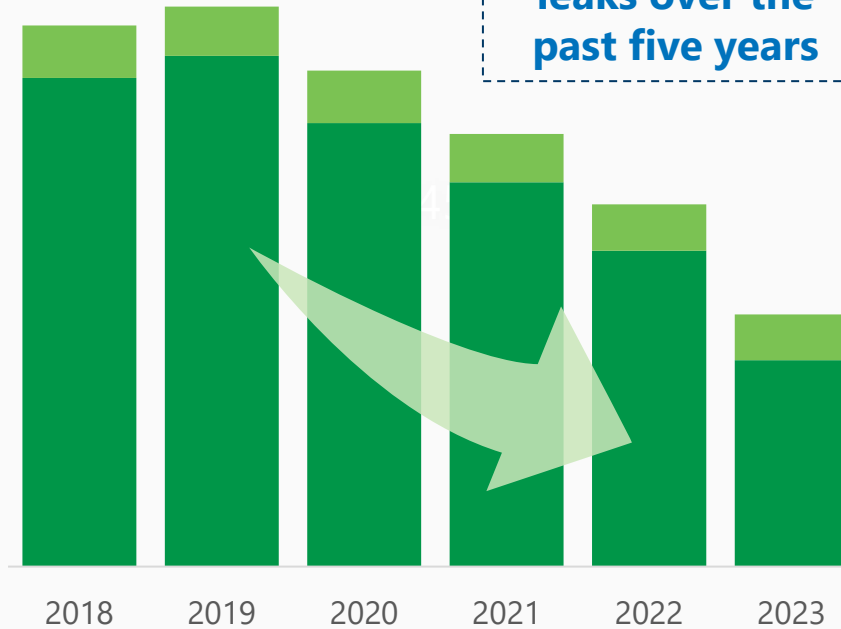
C\$4.0 billion invested



Material Decline in Leaks¹

- WGL
- SEMCO

55% reduction in leaks over the past five years



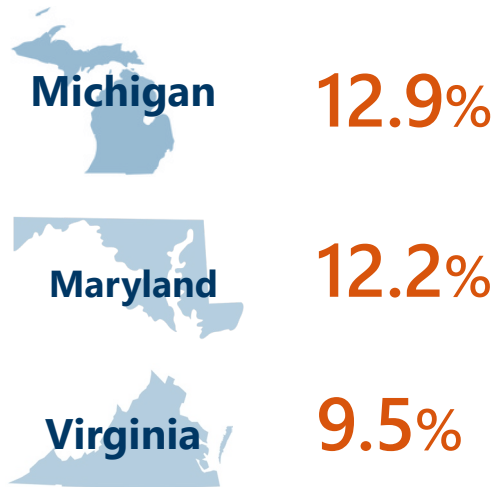
ARP investments in WGL are **paying off** with **material reductions in leaks**; which is driving **improved safety** and **reliability** with environmental and emissions benefits.

Notes: 1) Internal data, represents Grade 1 and 2 leaks. *See "Forward-looking Information"

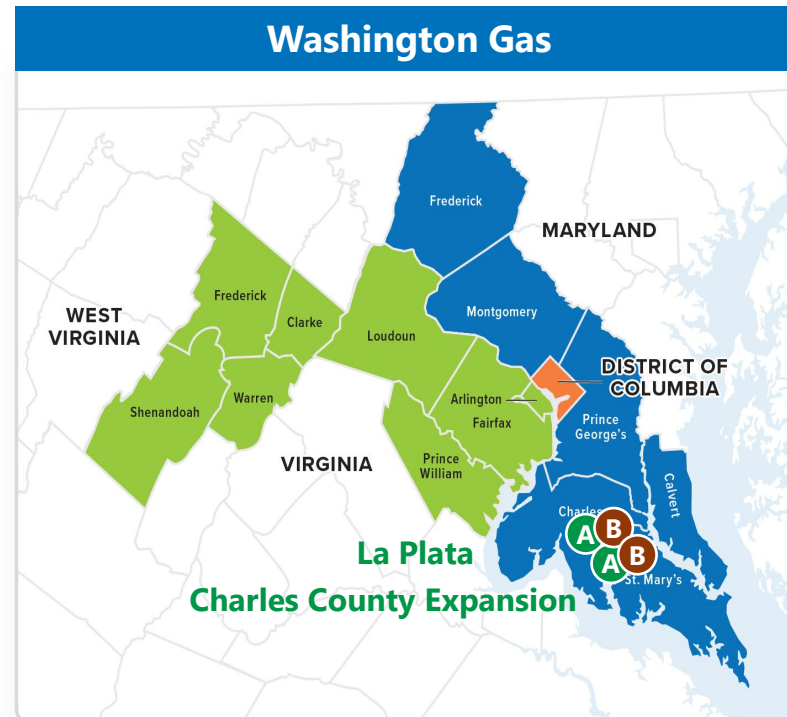
2 Advance System Expansion and Reliability Projects

Advance pragmatic extension to service territory to bring natural gas to currently unserved customers **A** and progress long-term projects focused on improving system reliability **B** for the long-term.

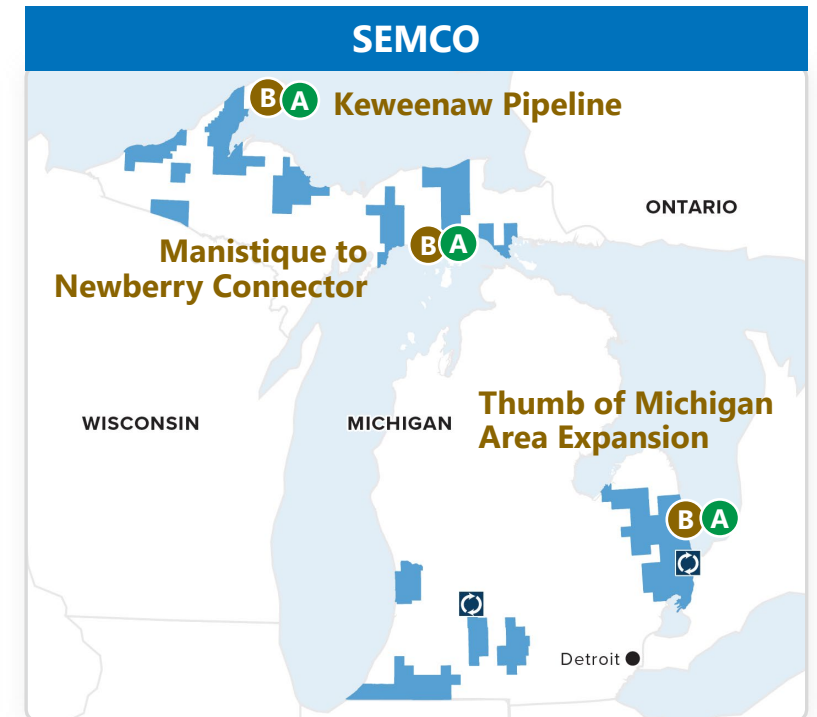
10% of homes within the states we operate use propane, fuel oil, kerosene or other fuels other than natural gas or electricity for home heating.



Notes: *See "Forward-looking Information"



Several service area extension opportunities being evaluated to extend mainline and bring gas to under/non-served communities.



>220 miles of distribution line extension being considered to ensure long-term reliability for both served and unserved customers.

3

Climate Initiatives Provide Incremental Investment Opportunities



The **energy evolution** provides long-term opportunities to make **ancillary investments** that can **reinforce the core utilities** distribution **business**.

It also provides an **avenue to push** for required changes in the **regulatory constructs** across our operating jurisdictions.

Notes: *See "Forward-looking Information"

Other RNG Advancements



- WGL is advancing several RNG opportunities across the DMV
- Currently, **five to ten in-territory facilities** are being evaluated
- WGL's focus is **in-territory projects** and interconnects, representing up to **4 bcf** of annual supply potential
- Consistent with WGL's decarbonization plan, the Company anticipates acquiring **10-15 Bcf RNG** from **outside its service territory**
- Projects will **progress WGL towards 10% lower-carbon fuel goal**



- Pursuing various RNG interconnect opportunities within Michigan
- Opportunities are focused on in-territory dairy farms and landfills
- **Five potential projects** are currently being evaluated with developers
- Discussions are in various stages, focused on understanding timing and costs
- Several other RNG expansion opportunities are in the pipeline

Total **capex potential** across **all projects** is **upwards of \$275-550MM¹**.

AltaGas' focus will be on **rate base** or "**rate base-like**" investments across the **RNG value chain**.

Notes: *See "Forward-looking Information"; 1) Actual capital investment will vary based on construction costs and our role within the project RNG value chain.

3

Energy Efficiency Priorities

Marked Investments in Energy Efficiency Over Past Decade; Desire to Play Much Larger Role

Energy efficiency represents more than **40%** of the **emissions abatement** needed by 2040, according to the *IEA Sustainable Development Scenario*.

WGL and SEMCO Continue to Execute Large Approved Energy Efficiency Plans

**Saved
~490 Thousand
Tons GHG^{1,2}**
through programs
Since 2011

**Equivalent to
~61,200
Homes²**
Reduction since 2011
equivalent to ~61,200
homes energy use for one
year

Numerous programs for financial support and decarbonization opportunities

Residential



- Low-Income Assistance Programs
- Weatherization Assistance Programs
- Home Energy Audit
- Space and Process Heating Tune-Up
- Strategic Energy Management
- Appliance and Equipment Rebates
- Behavior Programs
- Energy Star New Homes
- Energy Conservation Kits
- Residential Weatherization Projects
- Gas Heat Pumps
- Hybrid Systems
- Net Zero Buildings

Industrial



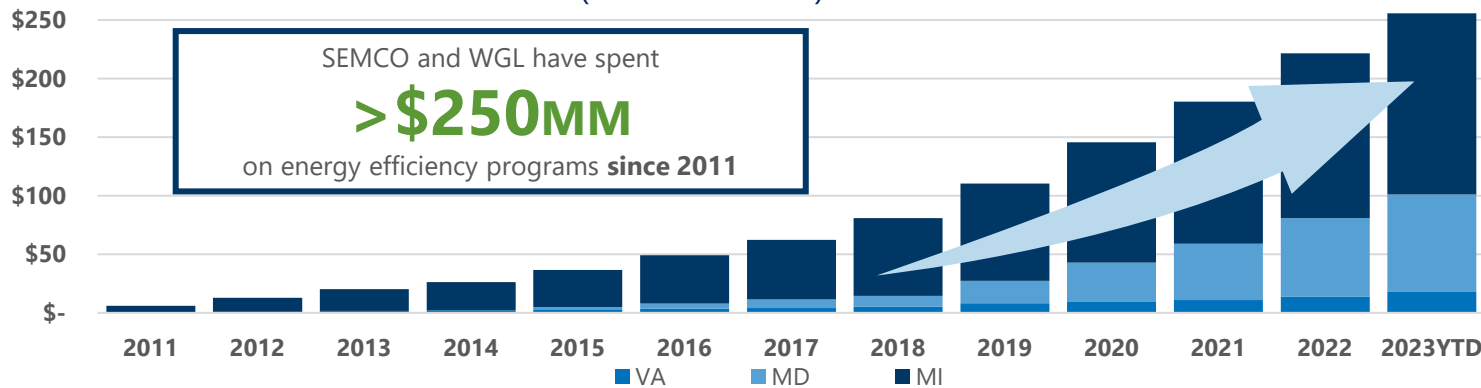
- Boiler Energy Management System
- Combined Heat and Power
- Microgrids
- Demand Response Management

Commercial



- Combined Heat and Power
- Gas Heat Pump
- Hybrid Heat Pump

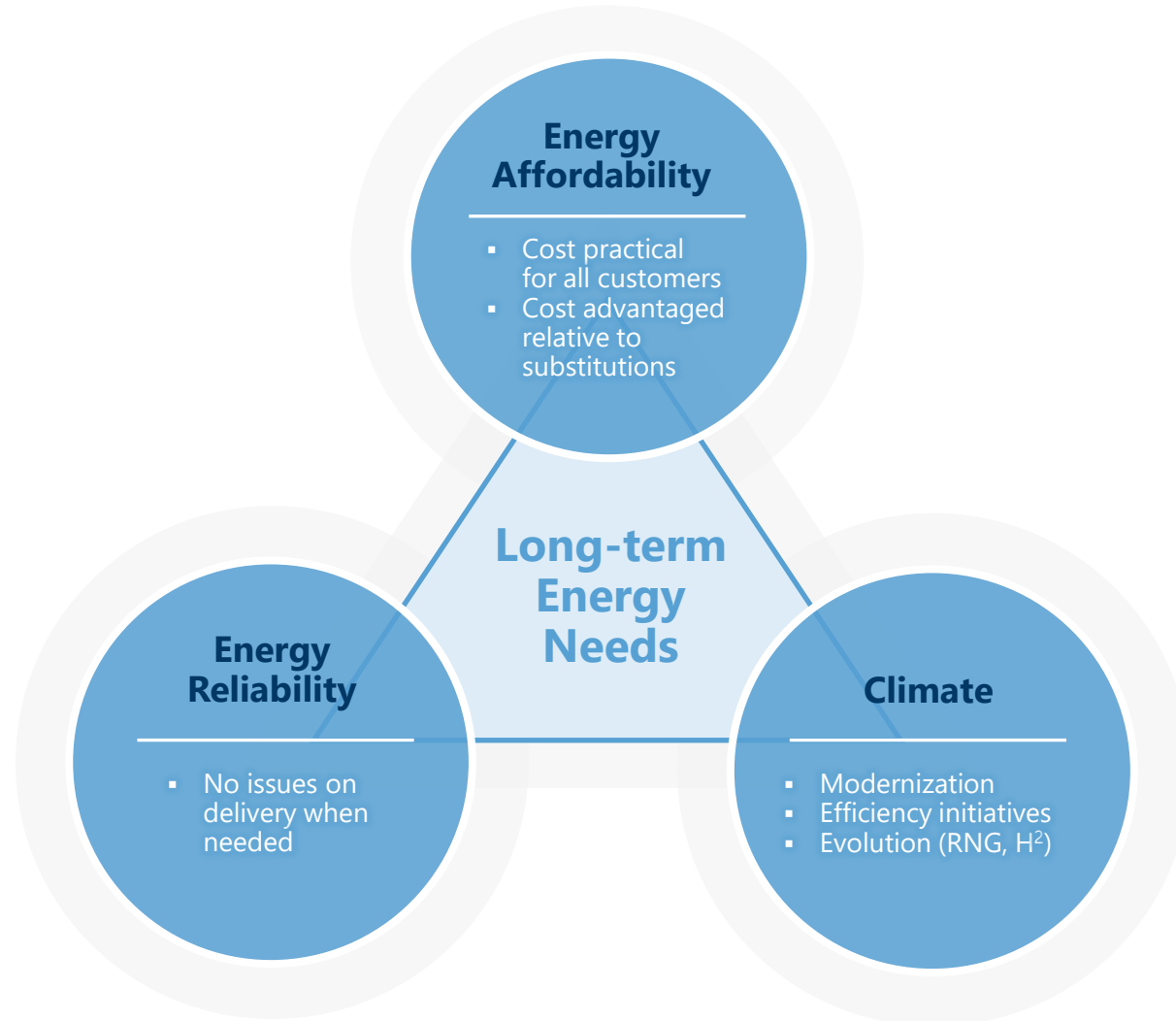
WGL and SEMCO Cumulative Spending on Energy Efficiency Programs (2011-2023 YTD)



Notes: 1) Conversion from therms using EPA "Greenhouse Gas Equivalencies Calculator"; 2) Based on first year energy savings. *See "Forward-looking Information"

Leading Through Advocacy

Effective Stakeholder Engagement Paves the Way for Balanced Outcomes



Stakeholder Outreach

Employees

Customers

Policy makers

Governments/Regulators

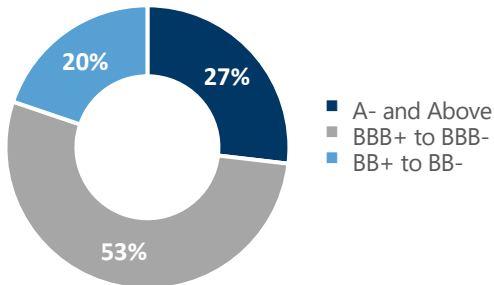
Unions

Premiere, Globally Connected Midstream Platform

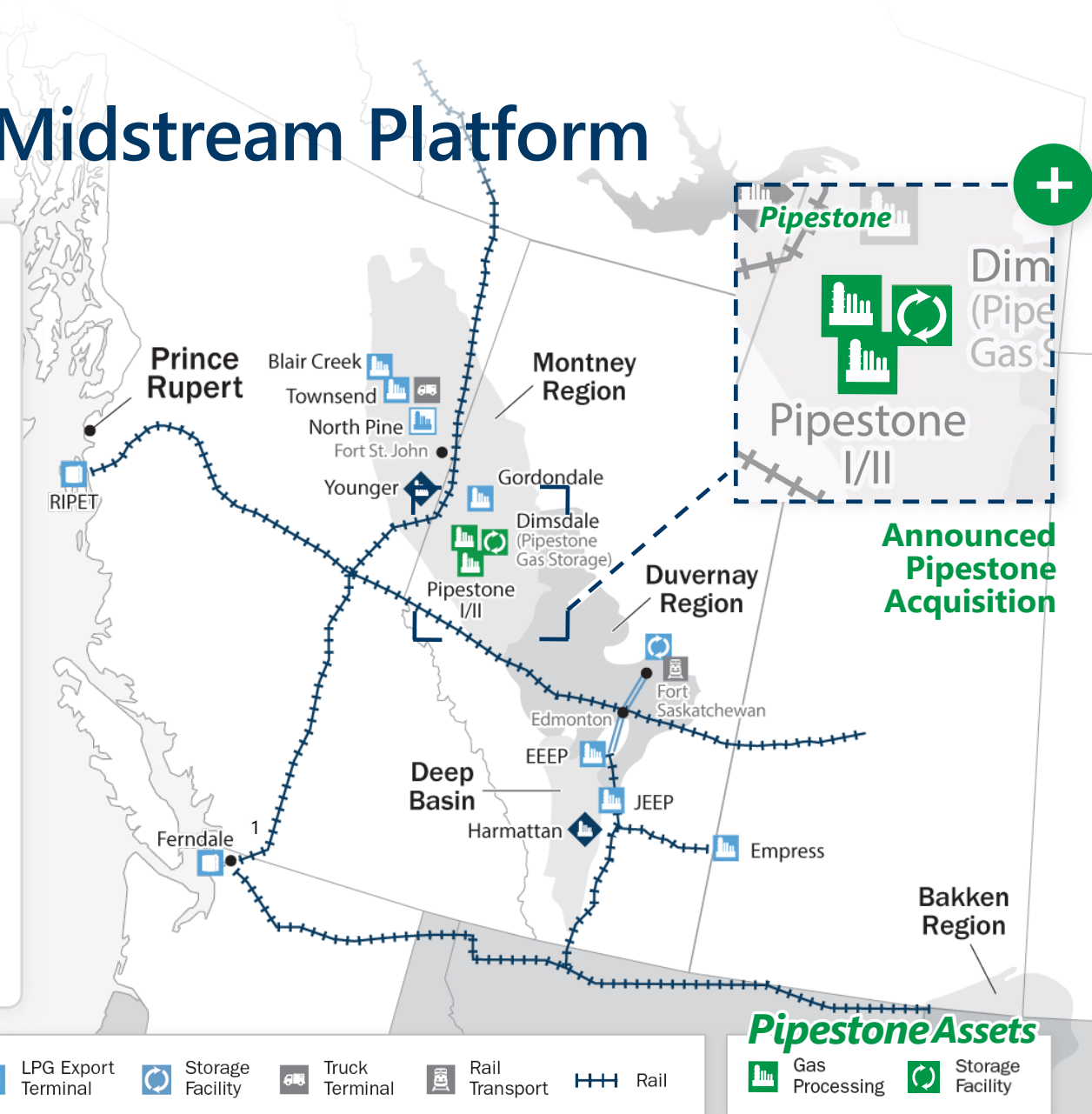
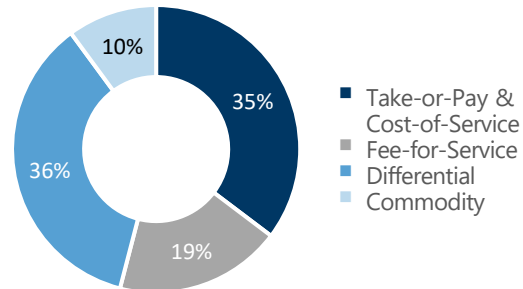
- ✓ Robust long-term fundamentals, supported by West Coast LNG
- ✓ Industry-leading Montney footprint – positioned to attract volumes and value chain opportunities
- ✓ Visible near and long-term growth
- ✓ De-risking commercial framework
- ✓ Strong counter-party credit: ~80% investment grade customers and growing take-or-pay or fee-for-service (currently ~50%)

2024E Normalized EBITDA^{1,3}

Credit Quality



Contract Type²



AltaGasMidstream



NGL Fractionation



Gas Processing



Processing and Fractionation



LPG Export Terminal



Storage Facility



Truck Terminal



Rail Transport



Rail

Pipestone Assets



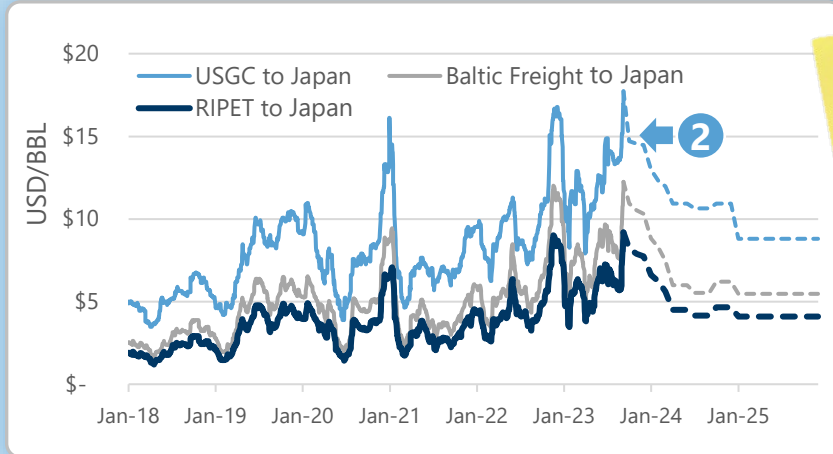
Gas Processing



Storage Facility

Notes: 1) Non-GAAP financial measure; see discussion in the advisories; 2) Differential: Merchant unhedged Global Export and other marketing volumes; Commodity: Frac exposed volumes, hedged and unhedged; 3) Totals may not add due to rounding; *See "Forward-looking Information".

The AltaGas West Coast Advantage



AltaGas' West Coast Advantage expands in times of shipping congestions.

AltaGas' structural shipping advantage over the U.S. Gulf Coast and Arabian Gulf expected to continue.



North American West Coast LPG exports have a **~60%** base case time savings over the U.S. Gulf Coast. | **~45%** base case time savings over the Arabian Gulf.

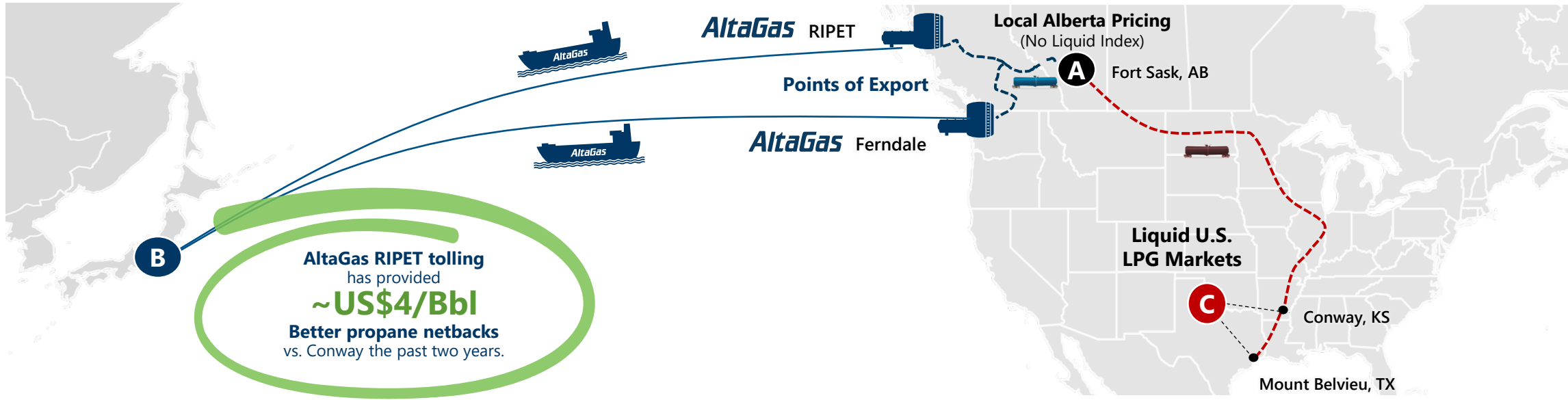
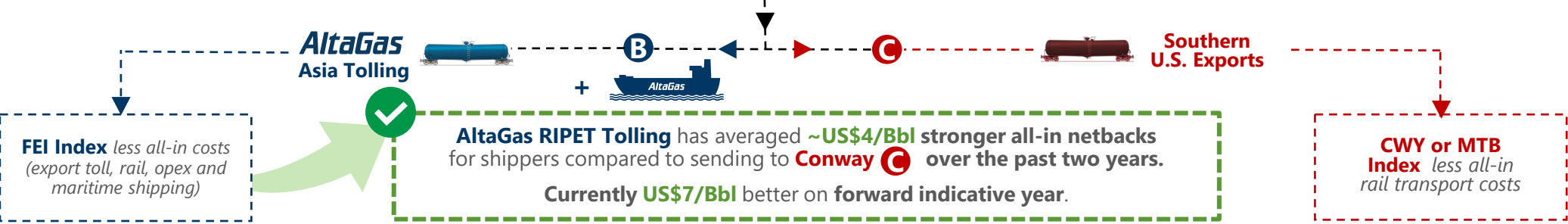
Panama canal 1 congestion can add 10+ days to shipping times (35+ days total). This leads to increase in **U.S. Gulf shipping costs 2** and strengthens the **AltaGas West Coast Advantage**.

Sources: Argus and Bloomberg. Notes: *See "Forward-looking Information"

Battle of the Barrels Leaves Asian Tolling as Clear Winner

RIPET Tolling has Averaged ~US\$4/Bbl Netback Premium Over Conway Over the Past Two Years

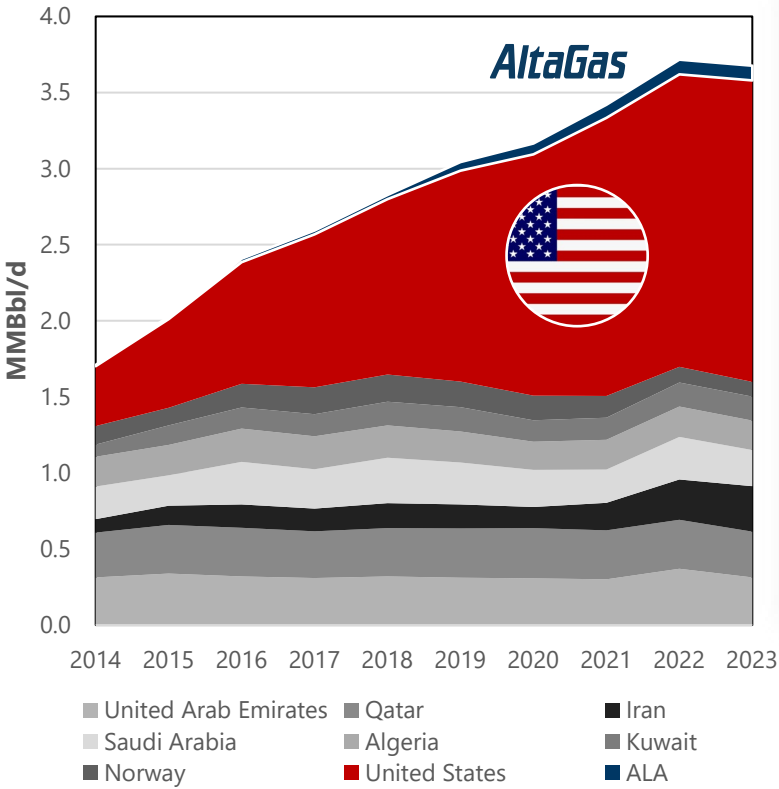
Excess Canadian propane and butane that is available for exports at Fort Saskatchewan **A** has two options – going to Asia **B** via rail and AltaGas global exports or going to the Southern U.S. (Conway or Mt Belvieu) **C** via rail.



Notes: *See "Forward-looking Information"

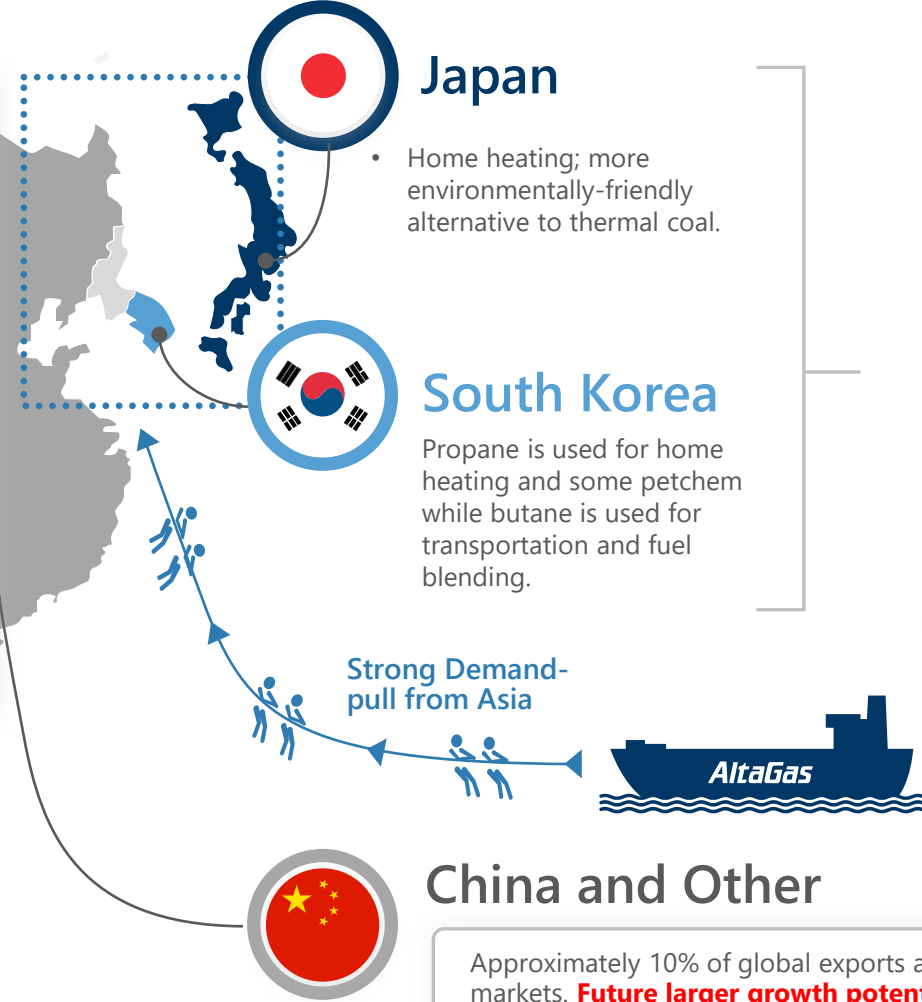
North America Balancing the Global LPG Market

Global LPG Exports, By Country (2014-2023 YTD)



AltaGas delivers **16%** of **Japan's** total propane imports

14% of **South Korea's** total LPG imports.



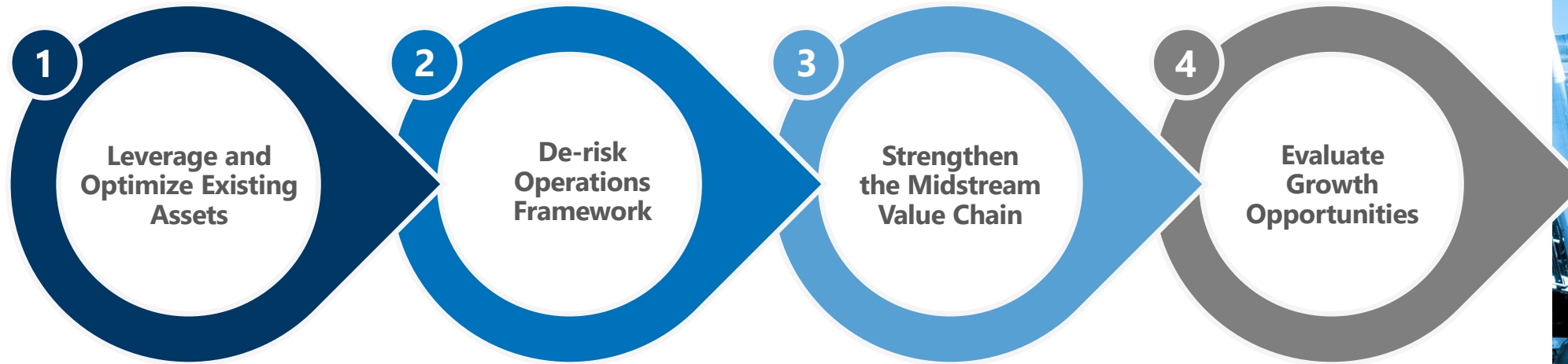
Approximately **90%** of global LPG export volumes are delivered to **Japan** and **South Korea**.

99% of global exports are transacted with **investment grade** counter parties or fully secured.

Asia has strong demand-pull with robust demand for increased Canadian supply.

Sources: Wood Mackenzie. Notes: *See "Forward-looking Information"

Midstream Strategic Focus



- Focus on growing EBITDA through **no- to low-capex investments**

- **Increased take-or-pay and tolling** agreements
- Systematic hedging
- De-risk costs and supply chain
- Stakeholder engagement

- **Strengthen footprint** across the value chain – G&P, frac, extraction, and liquids handling
- Greater NGL control
- Increase customer and geographic diversification

- Allocate capital to the **strongest risk-adjusted return** projects



Notes: *See "Forward-looking Information"

1 Leverage and Optimize Existing Assets

Low-to-No- Capital-Intensive Projects

Projects with
<\$25MM
Capital Spend

Medium Capital-Intensive Projects

Projects with
\$25MM-\$200MM
Capital Spend

Larger Capital-Intensive Projects

Projects with
>\$200MM
Capital Spend

Advancing all three project types is key for near- medium- and long-term growth and value creation.

Notes: *See "Forward-looking Information"

Low-to-No- Capital-Intensive Projects

1

Projects with <\$25MM Capital Spend



Townsend: Whitespace Optimization

- Treaty 8 resolution provides visible path to optimization and increasing facility throughput.
- Asset is highly contracted with long-term take-or-pay contracts; active discussions around filling the non-contracted space.



Long-term CN Agreement

- New five-year CN Rail agreement provides cost and service predictability.
- Covers current RIPET exports and will also include REEF volumes, should the project be sanctioned.



Maritime Time Charters

- Extend value chain into Asia, reduces shipping costs by ~25% over long-term basis, and remove pricing volatility.
- Three Time Charters operating in 2024 with a fourth under construction, which is set to be commissioned in H1/26.



RIPET: Methanol Reduction

- Removing methanol from propane supply at RIPET expands downstream demand markets in Asia.

Project Legend:



Sanctioned



Advanced, Not Currently Sanctioned



Under Evaluation

Notes: *See "Forward-looking Information"

Medium Capital-Intensive Projects

1

Projects with \$25MM - \$200MM Capital Spend



Global Exports Logistics Optimizations

- Continued to debottleneck global export capacity across rail, logistics and operations.
- Projects in various stages and will be sanctioned over the next few years.



Additional Frac and Liquids Handlings in NEBC

- De-propanizer / de-butanizer at Townsend (add ~6,000 Bbls/d of liquids capacity).
- Additional 20,000 Bbls/d of fractionation capacity at North Pine.



G&P Processing Expansions

- Inlet capacity at various facilities, including Townsend and Harmattan.



Dimsdale Expansion

- Premiere natural gas storage facility in Alberta Montney.
- Working gas capacity of 15 Bcf is expandable to 69 Bcf.
- LNG balancing hub for Montney production mid-decade as LNG Canada comes online.

Project Legend:



Sanctioned



Advanced, Not Currently Sanctioned



Under Evaluation

Notes: *See "Forward-looking Information"

Larger Capital-Intensive Projects

1

Projects with >\$200MM Capital Spend



Pipestone II

- 100 MMcf/d sour deepcut processing facility with 20,000 Bbls/d of liquids handling capabilities.
- 100% contracted under long-term take-or-pay agreements with marquee independent and investment grade producers.



REEF: LPG and Dock

- 50/50 JV with Vopak to develop large-scale LPG export terminal with a dedicated jetty.
- Phase 1 capacity 50,000 – 60,000 Bbls/d of LPG export capacity.
- Site clearing work underway with FID expected in H1/2024.



REEF Bulk Liquids

- Capital efficient expansion of product offering with the addition of bulk liquids (methanol, diesel and bio-diesel).



Pipestone III

- Strong customer demand for additional processing and liquids handling capacity.

Project Legend:



Sanctioned



Advanced, Not Currently Sanctioned



Under Evaluation

Notes: *See "Forward-looking Information"

2 Commercial De-risking

A Minimize Commodity Exposure

- Increase take-or-pay and fee-for-service contracting
- Medium-term global exports tolling target of 60%+
- Active and systematic hedging for any residual commodity exposure

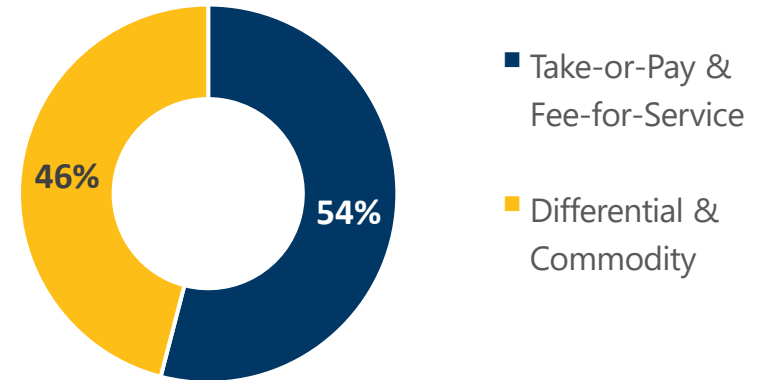
B Lock-in Operating Costs

- Lock in operating and logistical costs to provide long-term visibility for customers and reduce earnings volatility
 - VLGC time charters
 - 5-yr CN contract
- Actively hedge any residual Baltic freight and diesel shipping costs

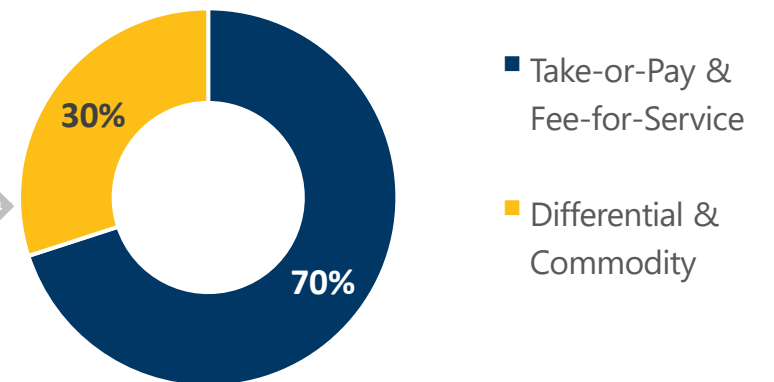
C De-Risk Operations and Supply

- Diversify across customer and geographic resource plays
- Secure long-term LPG export supply agreements
- Secure long-term off-take agreements with customers in Asia

2024E Normalized EBITDA¹, By Contract Type²



Long-term Normalized EBITDA¹, By Contract Type²

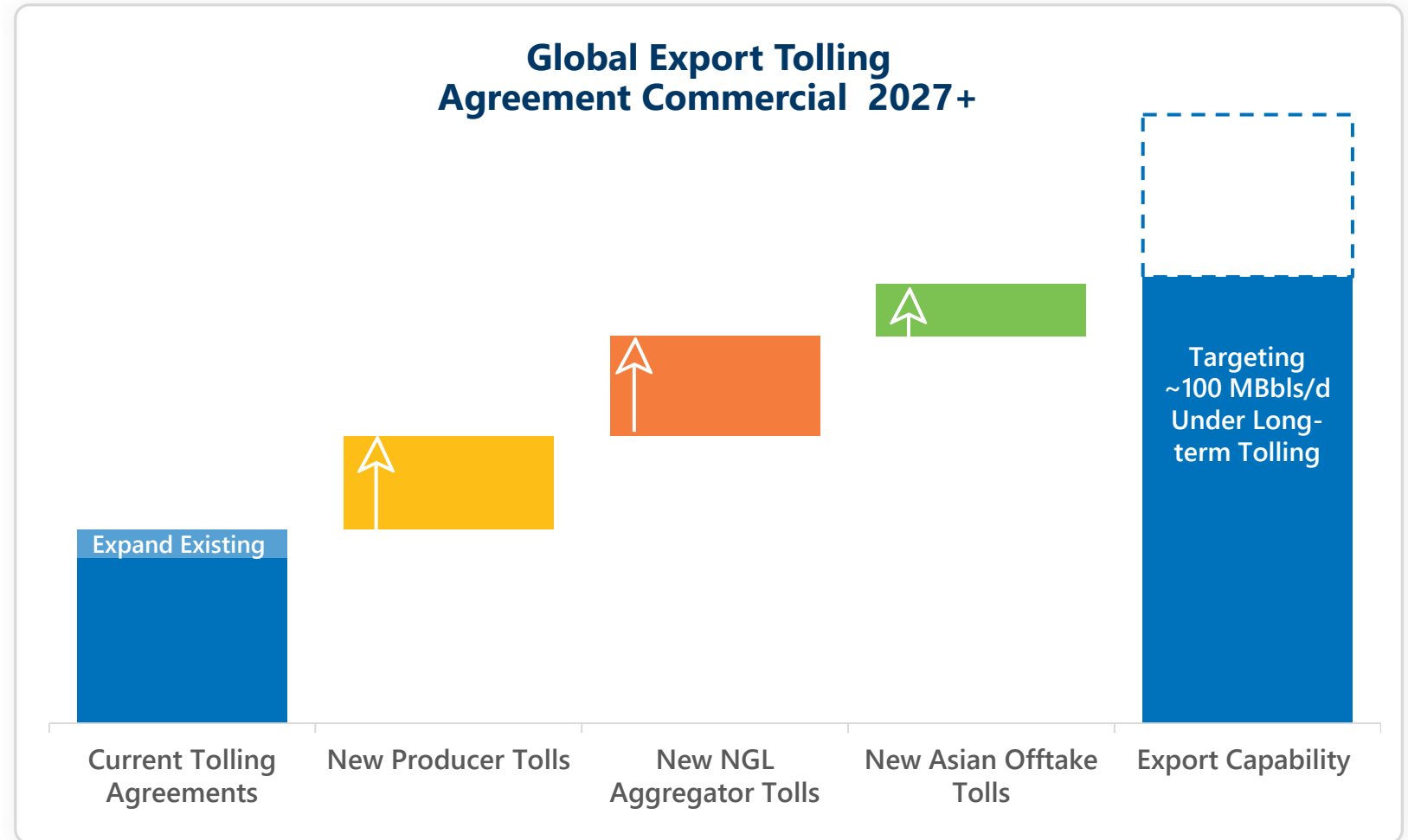


Notes: 1) Non-GAAP measure; see discussion in the advisories. 2) Differential: merchant unhedged global export; Commodity: frac exposed volumes hedged and unhedged. *See "Forward-looking Information".

2

Global Exports Tolling Building the Long-term Commercial Stack

- Strong fundamentals and structural pricing advantage support tolling agreements as growing production increases the importance of LPG netbacks.
- Interest across multiple customers, including Canadian producers, NGL aggregators, and Asian off-takers.

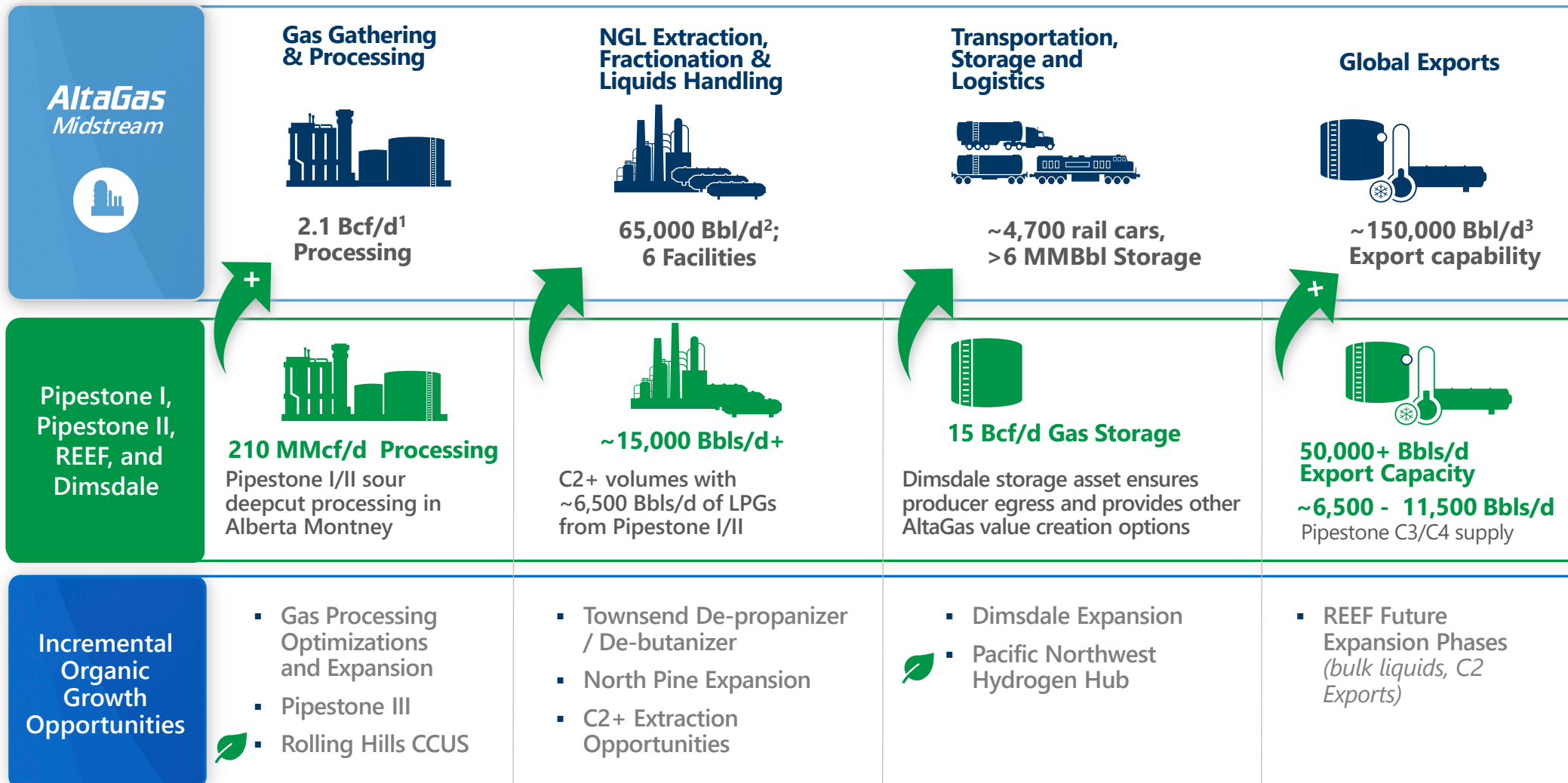


Notes: *See "Forward-looking Information"

3

Strengthening the AltaGas Value Chain

The Multifaceted Approach to Strengthening the Franchise



Medium- to-longer-term Growth Potential⁴

2-3% / year
2024-2028

+

Up to **2-4%** / year
2025-2028

+

Up to **1-6%** / year
Longer-term

Notes: 1) Based on ALA working interest capacity in FG&P and extraction, based on nameplate capacity. 2) Based on ALA 100% working interest facilities and ALA % capacity in non-operated facilities, based on nameplate capacity 3) Includes RIPET and Ferndale. 4) Represents growth in the Midstream segment normalized EBITDA. *See "Forward-looking Information"

3

Pipestone Acquisition

Strategic Acquisition that Strengthens Alberta Montney Footprint with High-quality Liquid-rich Assets



Strategic Fit

- On strategy.
- Geographic diversification into the Alberta Montney that expands customer base.
- Growth accretive.
- Augment global exports with liquids.

\$650MM Purchase Price

50% cash and 50% AltaGas Shares

Gas Gathering & Processing



Pipestone I: 110MMcf/d

Pipestone II: 100MMcf/d

NGL Liquids Handling



40,000 Bbl/d

Dimsdale Gas Storage



15 Bcf
Expandable to 69 Bcf

Risk Accretion

- 100% take-or-pay and fee-for-service.
- Adds meaningful long-term LPG supply; ~3,500 Bbls/d in 2024; ~6,500 Bbls/d post Pipestone II; 11,500 Bbls/d potential long-term.

Leverage and Balance Sheet

- Credit accretive; reduces net debt to normalized EBITDA¹ by 0.1x in 2025+.

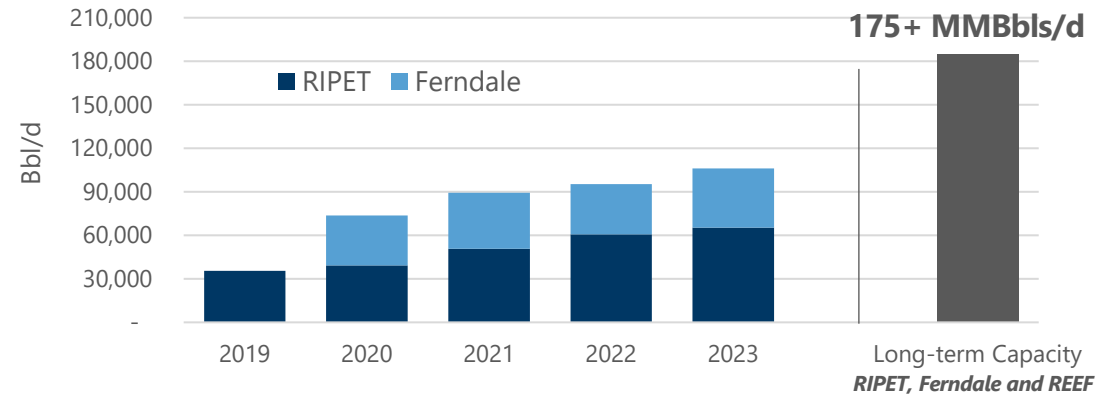
Financially Attractive

- 5% normalized EPS¹ accretion once Pipestone II is onstream.

Notes: 1) Non-GAAP measure; see discussion in the advisories. *See "Forward-looking Information"

3 Global Exports Optimization and Growth

- **Near, medium, and long-term optimization opportunities across platform.** Will build on track record of growing from ~35 MBbls/d in 2019 to 110+ MBbls/d currently.
- **Includes rail, logistics, and operations projects to improve connectivity** and have **lowest possible operating costs.**
- REEF will provide benefits to RIPET, once online.



RIPET

Propane Exports - BC



Ferndale

Propane and Butane Exports – Washington State



REEF

LPG and Bulk Liquids Exports – BC



Notes: See "Forward-looking Information"

2024 Financial Guidance Highlights

6%

Annual Dividend Increase

\$2.05-2.25

Anticipated Normalized
EPS¹

13% Y/Y Growth
(2023 to 2024 Midpoint)

\$1.675 -1.775B

Anticipated Normalized
EBITDA¹

10% Y/Y Growth
(2023 to 2024 Midpoint)

~\$1.2B

Planned Capital Program

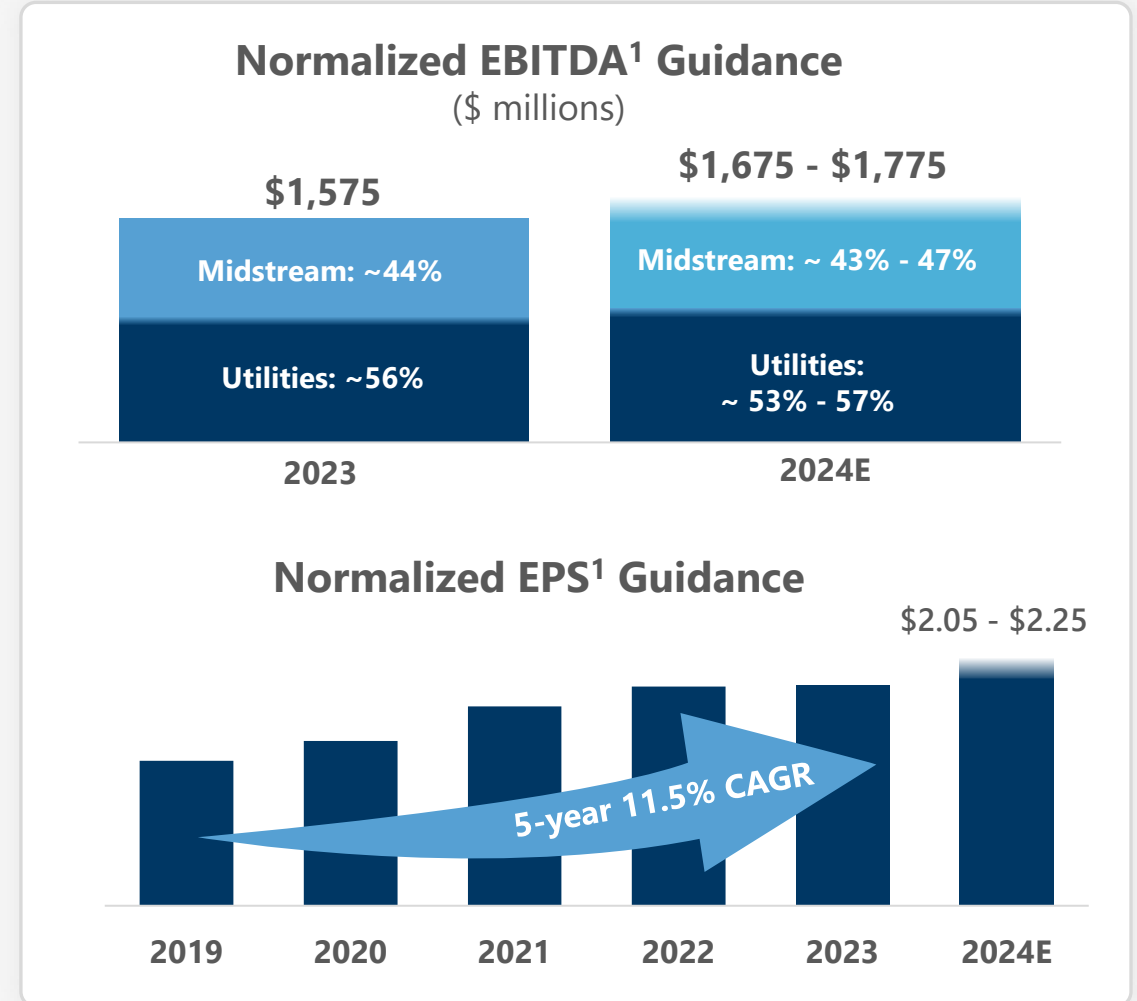
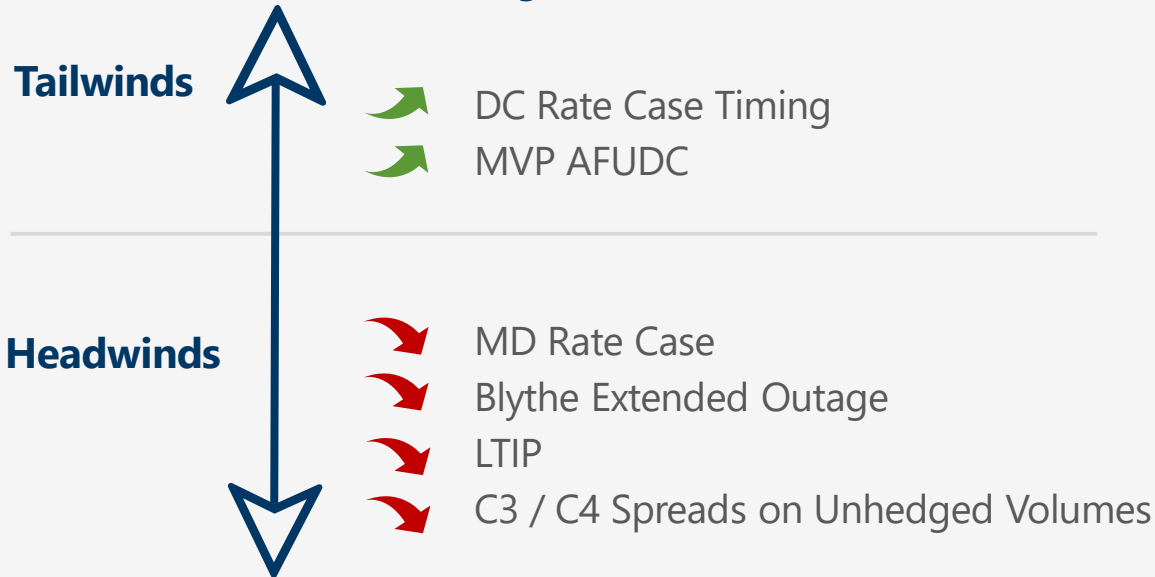
AltaGas is focused on building a low-risk energy infrastructure platform that delivers resilient and durable value for our stakeholders that compounds over time.

Notes: 1) Non-GAAP financial measure, see discussion in the advisories
*See "Forward-looking information"

2024 Guidance Puts and Takes

Well positioned to achieve our 2024 guidance figures of Normalized EPS of \$2.05 - \$2.25 and Normalized EBITDA of \$1.675 billion to \$1.775 billion.

Changes Since Guidance was Set

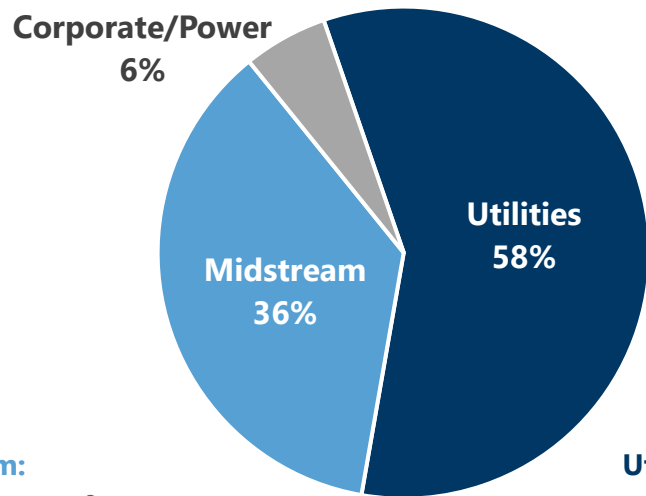


Notes: 1) Non-GAAP financial measure; see discussion in the advisories; *See "Forward-looking Information"

2024 Capex Budget

2024 Capital Budget: \$1.2 Billion

Largest 2024 capital outlays include Utilities ARP, System Betterment, and the Pipestone II facility.



Midstream:

- Maintenance & Turnaround
- Pipestone II
- Optimization capital

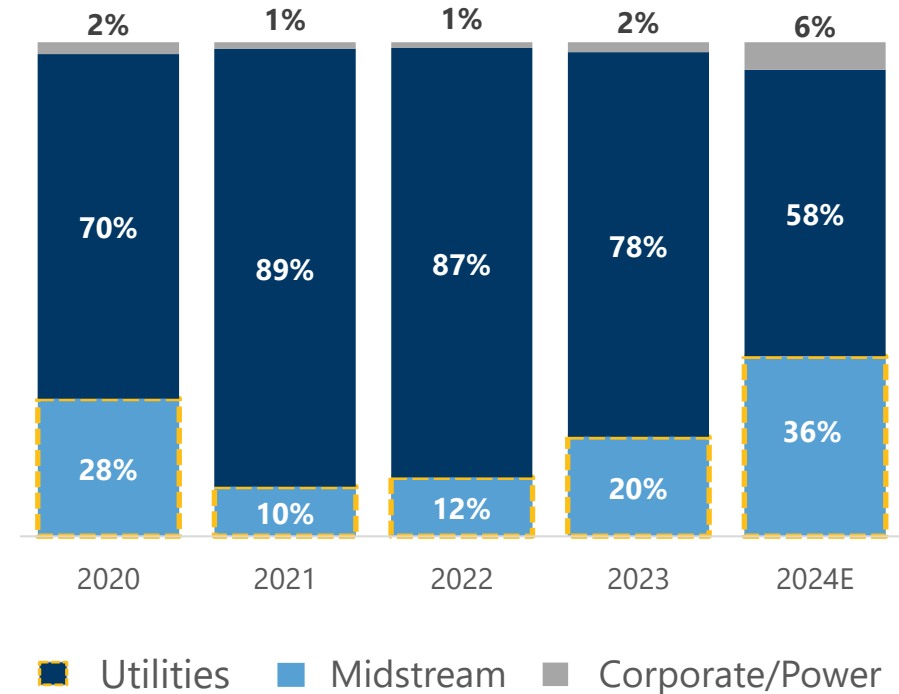
Utilities:

- ARP/MRP Programs
- Customer Growth
- System Betterment

Notes: *See "Forward-looking Information"

Increasing Midstream Allocation

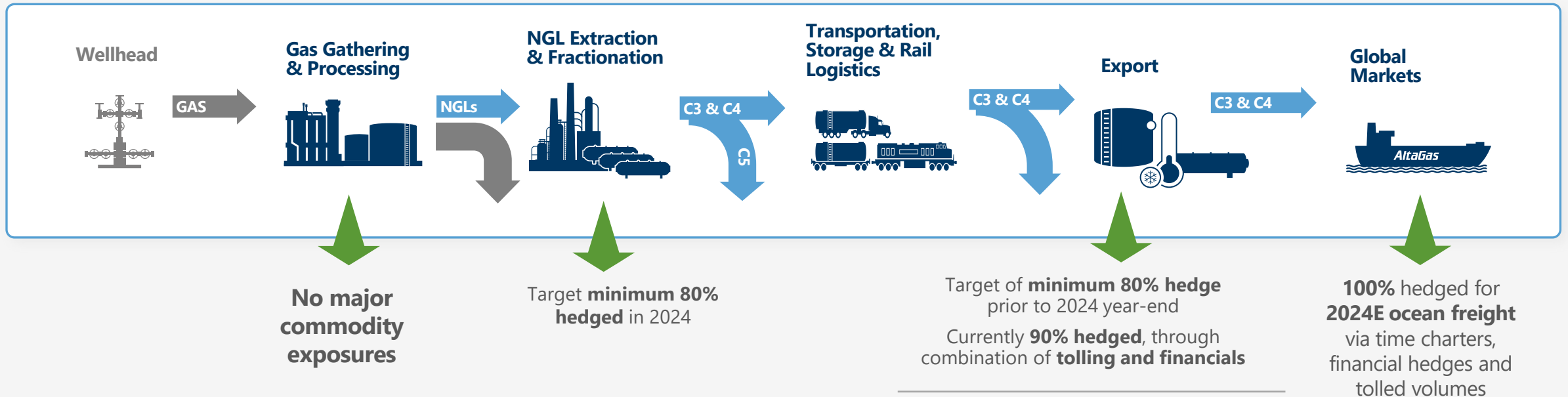
Strong organic growth opportunities across both platforms – driving healthy competition for capital. Attractive opportunities in Midstream driving increased allocation.



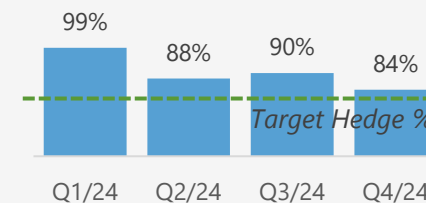
2024 Hedging

AltaGas Hedging Philosophy

- Increase tolling and reduce commodity exposure to further stabilize Midstream cashflows
- Residual commodity exposures actively managed through hedging program



Global Export Volumes Hedged (Tolled/Financial)



Three Time Charters in place for 2024, including delivery of Boreal Pioneer and Boreal Voyager

Notes: *See "Forward-looking Information"